UNITED STATES (August-2007) (Augus					FORM APPROVED OMB No 1004-0137 Expires July 31, 2010 5 Lease Serial No NMSF077329		
AUDO not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name N/A		
Bureau of Land ManasüBMiT IN TRIPLICATE - Other instructions on page 2 1 Type of Well					7 If Unit of CA/Agreement, Name and/or No NMNM-73902		
Oil Well Gas Well Other				8 Well Name and No MARTIN GAS COM C #1			
2 Name of Operator XTO ENERGY INC					9 API Well No. 30-045-06654		
3a Address 382 ROAD 3100 AZTEC, NM 87410	3b Phone No (inc. 505-333-3100	include area code) 10 Field and Pool or Exploratory Area BASIN DAKOTA					
4. Location of Well (Footage, Sec., T., NESW, SEC. 11 (K), T. 27N, R10W, N. M.P. M. 1650' FSL & 1730' FWL				I1. Country or Parish, State San Juan, NM			
12 CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture		Recla	uction (Start/Resume) imation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Con			mplete	Other METER CALIBRATION	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Bac			oorarily Abandon r Disposal	VARIANCE	
13 Describe Proposed or Completed Of the proposal is to deepen direction. Attach the Bond under which the violution of the involvesting has been completed. Final determined that the site is ready for XTO Energy Inc. would like to requement. XTO Energy Inc. proposes to the state of the proposes to the pr	ally or recomplete horizontall work will be performed or proved operations. If the operation Abandonment Notices must be final inspection.)	y, give subsurface vide the Bond No n results in a multi e filed only after a hore Order #5 th	locations and mon file with BL ple completion Il requirements,	neasured and M/BIA R or recompine including	d true vertical depths of equired subsequent re- letion in a new interval reclamation, have beer	of all pertinent markers and zones borts must be filed within 30 days , a Form 3160-4 must be filed once a completed and the operator has	
14. I hereby certify that the foregoing is to	rue and correct Name (Printed	(Typed)					
Malia Villers		Tı	le Permitting	g Tech.			
Signature Court	a ville	Da Da	te 8 · 2	1.8-1	rg		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE AFMSS AFMSS							
Approved by						CED 2 4 2012	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

(Instructions on page 2)



By MERKJ. Schnewder

Well and Notice Remarks

Doc Number 12KJS1677S Doc. Type VARI

Case Number NMNM73902

Type 318310

Name

MARTIN GAS COM C

300450665400S1 FACILITY Well Name MARTIN GAS COM C MARTIN GAS COM C Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1677S

09/24/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

· Date 09/24/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.