

(August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

RECEIVED

AUG 29 2012
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No
NMSF0780896 If Indian, Allottee or Tribe Name
N/ABureau of Land Management
SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
XTO ENERGY INC3a Address
382 ROAD 3100
AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

7 If Unit of CA/Agreement, Name and/or No
N/A8. Well Name and No.
SCOTT E FEDERAL 22 #023S9 API Well No
30-045-311194 Location of Well (Footage, Sec., T, R, M., or Survey Description)
SESE, SEC 22 (P), T27N, R11W, N M P M
790' FSL & 325' FEL10 Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11 Country or Parish, State
SAN JUAN, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>METER</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CALIBRATION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>VARIANCE</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d), XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Malia Villers

Title Permitting Tech.

Signature

Malia Villers

Date

8-27-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

BY

ENTERED
APR 18 2012

SEP 21 2012

K.J. Schneider

APPROVED

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOC

Well and Notice Remarks

Doc. Number	Doc. Type	Case Number	Type	Name
12KJS1591S	VARI	NMSF078089	311111	SCOTT

API	Well Name	Number	Operator
300453111900S1	SCOTT E FEDERAL 22	23S	XTO ENERGY INC
FACILITY	SCOTT E FEDERAL 22	23S	XTO ENERGY INC

Doc Number	Date	Author	Subject	Category
12KJS1591S	09/21/2012	KEVIN SCHNEIDER	VARI	APPROVAL

Category GENERAL

Date 09/21/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by written notice.