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Form 3160-5 (August 2007) (Aug				FORM APPROVED OMB No 1004-0137 Expires July 31, 2010			
- BURE	5 Lease Serial No NMNM26357						
AUG SUNDAR NO Do not use this fo abandoned well fill	6 If Indian, Allottee or Tribe Name N/A						
Bureau of Land Wands	IN TRIPLICATE - Other	7 If Unit of CA/Agreement, Name and/or No N/A					
1 Type of Well Oil Well Gas We	ell Other	8 Well Name and No MORTON #4					
2 Name of Operator XTO ENERGY INC		9 API Well No 30-045-31214					
3a Address 382 ROAD 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100			10 Field and Pool or Exploratory Area BASIN FC/HARPER HILL FRUITLAND SAND PC			
4. Location of Well (Footage, Sec., T.R NESW, SEC. 23 (K), T30N, R14W, N M P M 1650 FSL & 1695 FWL	,M, or Survey Description,	11 Country or Parish, State San Juan, NM					
12 CHECK	THE APPROPRIATE BC	OX(ES) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	uction (Start/Resume) Water Shut-Off amation Well Integrity			
Subsequent Report	Casing Repair	New Construction		mplete	Other METER CALIBRATION		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	= '	оотатіly Abandon r Disposal	VARIANCE		
13 Describe Proposed or Completed Opthe proposal is to deepen directional Attach the Bond under which the wifollowing completion of the involve testing has been completed. Final Adetermined that the site is ready for	lly or recomplete horizontal ork will be performed or pro- id operations If the operation (bandonment Notices must)	ly, give subsurface locations and ovide the Bond No on file with E on results in a multiple completion	measured ar BLM/BIA R on or recomp	id true vertical depths o equired subsequent rep letion in a new interval	of all pertinent markers and zones forts must be filed within 30 days a Form 3160-4 must be filed once		
XTO Energy Inc. would like to request mcfd). XTO Energy Inc. proposes to			quarterly me	ter calibration. Due t	to low volume (less than 100·		

14. I hereby certify that the foregoing is true and correct. Name (PrintedTyped)

Malia Villers

Title Permitting Tech.

This space for federal or state of fice Use Entered Affins SEP 2.4 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS1672S	Doc Type VARI	Case Number NMNM26357	;	Type Nam 311211 MORT	
API 300453121400C1 300453121400C2 FACILITY	W MORTON MORTON MORTON	'ell Name 4	Number	Operat XTO ENER XTO ENER XTO ENER	GY INC GY INC
Doc. Number 12KJS1672S	Date 09/24/2012	Author KEVIN SÇHNEIDER		Subject VARI	Category APPROVAL

Date 09/24/2012

Category GENERAL

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.