## FORM APPROVED OMB No 1004-0137 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires. July 31, 2010 5 Lease Serial No NMSF-077382 AUG 02 29 INDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an and and and well. Use Form 3160-3 (APD) for such proposals. . धारिसे कि प्रिक्रिका 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8. Well Name and No. Federal F #2E Oil Well Gas Well Other 2. Name of Operator XTO ENERGY INC 9 API Well No 30-045-30356 10 Field and Pool or Exploratory Area 3a Address 3b Phone No (include area code) 382 ROAD 3100 AZTEC, NM 87410 BASIN DAKOTA 505-333-3100 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE, SEC 04 (0), T 27 N, R 10 W, N.M.P.M 11 Country or Parish, State San Juan, NM 1060' FSL & 1805' FEL 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Temporarily Abandon Change Plans Plug and Abandon VARIANCE Final Abandonment Notice Convert to Injection \_\_\_ Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection ) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)

Malia Villers

Title Permitting Tech.

Date 8 - 2 - 1 2

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date AUG 13 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Title 18 U.S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

entitle the applicant to conduct operations thereon

## Well and Notice Remarks

Doc. Number 12KJS0994S

Doc. Type VARI

Case Number NMSF077382

Type 311111

Name HARGRAVE

API 300453035600S1 **FACILITY** 

Well Name FEDERAL F FEDERAL F

Number

2E 2E

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS0994S

08/13/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

Date 08/13/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.