

RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**AUG 13 2012****DROPPY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other2. Name of Operator
XTO ENERGY INC3a Address
382 ROAD 3100
AZTEC, NM 874103b Phone No (include area code)
505-333-31004 Location of Well (Footage, Sec, T, R, M, or Survey Description)
NWNW, SEC 27 (D), T 28 N R 4 W, N M P M
890' FNL & 900' FWL5 Lease Serial No
NMNM149216 If Indian, Allottee or Tribe Name
N/A7 If Unit of CA/Agreement, Name and/or No
N/A8 Well Name and No
Gregory Federal A #19 API Well No
30-039-2527810 Field and Pool or Exploratory Area
BLANCO-MESAVERDE11 Country or Parish, State
San Juan, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other METER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CALIBRATION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	VARIANCE

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d) XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Malia Villers

Title: Permitting Tech.

Signature

Malia Villers

Date

8.10.12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

AUG 24 2012

BY **J. J. Schneider**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED**NMOCD****ACCEPTED FOR RECORD**

Well and Notice Remarks

Doc. Number	Doc. Type	Case Number	Type	Name
12KJS1111S	VARI	NMNM14921	312011	VALENCIA CANYON

API	Well Name	Number	Operator
300392527800S1	GREGORY FEDERAL A	1	XTO ENERGY INC
FACILITY	GREGORY FEDERAL A	1	XTO ENERGY INC

Doc. Number	Date	Author	Subject	Category
12KJS1111S	08/24/2012	KEVIN SCHNEIDER	VARI	APPROVAL

Category GENERAL

Date 08/24/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.