◆ Form 3160-5

## UNITED STATES

	FORM APPROVED
	OMB No 1004-0137
	Expires July 31, 2010
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(August 2007) DEF	PARTMENT OF THE	INTERIOR	Expires July 31, 2010		
BUR	EAU OF LAND MAN	IAGEMENT	5 Lease Serial No NMSF046563		
	IOTICES AND REPO form for proposals t	ORTS ON WELLS to drill or to re-enter an	6 If Indian, Allottee or Tribe Name N/A		
abandoned well.	Use Form 3160-3 (A	PD) for Sugh proposals!			
	T IN TRIPLICATE - Other	7 If Unit of CA/Agreement, Name and/or No			
Type of Well Oil Well Gas W	/ell	AUG 07 2012	8 Well Name and No Fred Feasel J #1		
2 Name of Operator XTO ENERGY INC		Farmington Field Office Bureau of Land Manageme	9 API Well No .30-045-07031		
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No <i>(include area code)</i> 505-333-3100	10 Field and Pool or Exploratory Area BASIN DAKOTA		
4 Location of Well <i>(Footage, Sec., T.)</i> SWNE, SEC 34 (G), T 28 N, R 10 W, N M P N 1850' FNL & 1850' FEL	R ,M , or Survey Description,		11 Country or Parish, State San Juan, NM		
12 CHEC	K THE APPROPRIATE BC	OX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTI	ION		
▼ Notice of Intent	Acidize Alter Casing		iction (Start/Resume) Water Shut-Off mation Well Integrity		
Subsequent Report	Casing Repair Change Plans	= =	orarily Abandon  Other  CALIBRATION		
Final Abandonment Notice	Convert to Injection		r Disposal VARIANCE		
the proposal is to deepen directions Attach the Bond under which the w following completion of the involv	ally or recomplete horizontally ork will be performed or proed operations. If the operation Abandonment Notices must be	ly, give subsurface locations and measured an ovide the Bond Nó on file with BLM/BIA Ro on results in a multiple completion or recompl	e of any proposed work and approximate duration thereof durine vertical depths of all pertinent markers and zones, equired subsequent reports must be filed within 30 days letion in a new interval, a Form 3160-4 must be filed once reclamation, have been completed and the operator has		

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Malia Villers Titl	e Permitting Tech		
Signature Malia VIII Dat	8-7-12		
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE		ENTERED
Approved by	Title	Date	AUG Ì 6 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BY.	Perk I Schneider
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	knowingly and willfully to make to any departm	ent or age	ncy of the White Was And Andrews

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Well and Notice Remarks

Doc. Number 12KJS1061S. Doc. Type VARI Case Number NMSF046563 Type 310771 Name FRED FEASEL Operator
XTO ENERGY INC
XTO ENERGY INC API Well Name Number 300450703100S1 FRED FEASEL J FACILITY FRED FEASEL J Doc. Number Date Author Subject Category 12KJS1061S 08/16/2012 **KEVIN SCHNEIDER** VARI **APPROVAL** Date 08/16/2012 **GENERAL** Category Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.

20-Aug-2012 10:28