RECEIVED

FORM	APPROVED
OMB N	lo 1004-0137
Expires	July 31, 2010

			OMB No 1004-0137 Expires July 31, 2010			
			NMSF-078019 6 If Indian, Allottee or Tribe Name N/A			
SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well			7 If Unit of CA/Agreement, Name and/or No N/A			
Oil Well Gas Well Other			8 Well Name and No EH Pipkin 005			
2 Name of Operator XTO ENERGY INC				9 API Well No 30-045-07053		
3a Address 3b Phone No (include area code) 382 ROAD 3100 505-333-3100			10 Field and Pool or Exploratory Area BASIN DAKOTA			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNE, SEC 36 (B), T28N, R11W, N M P M 1155 FNL & 1460 FEL			11 Country or Parish, State San Juan, NM			
12 CHEC	K THE APPROPRIATE BOX	((ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Nótice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recla Recon Temp	uction (Start/Resume) amation mplete porarily Abandon r Disposal	Water Shut-Off Well Integrity Other METER CALIBRATION VARIANCE	
13 Describe Proposed or Completed Op the proposal is to deepen directions Attach the Bond under which the w following completion of the involve testing has been completed. Final determined that the site is ready for XTO Energy Inc. would like to reque	ally or recomplete horizontally work will be performed or proved operations. If the operation Abandonment Notices must be final inspection)	r, give subsurface locations and ride the Bond No on file with E n results in a multiple completic c filed only after all requiremen	measured an BLM/BIA R on or recompl ts, including	d true vertical depths o equired subsequent rep letion in a new interval, reclamation, have been	of all pertinent markers and zones ports must be filed within 30 days , a Form 3160-4 must be filed once a completed and the operator has	
mcfd). XTO Energy Inc proposes to			uarterly me	ter calibration Due (to low volume (less than 100	

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malia Villers Til	le Permitting Tech.	
Signature Maria Villera Da	10 8-1-12	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	ENTERED AFMSS
Approved by	Title	AUG 1 5 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certified that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BY MIK I Schneide

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS1050S Doc Type VARI

Case Number NMSF078019

Type 311111

Name PIPKIN

API 300450705300S1 FACILITY

Well Name E H PIPKIN E H PIPKIN

Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

5 5

Subject

Category

12KJ\$1050\$

08/15/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 08/15/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.