Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS-armington Fiel 6 (Findian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enterual Land Management abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No Federal E #1 Oil Well Gas Well Other 2 Name of Operator XTO ENERGY INC 9 API Well No 30-045-07481 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 382 ROAD 3100 AZTEC, NM 87410 BASIN DAKOTA 505-333-3100 4 Location of Well (Footage, Sec., T, R, M, or Survey Description) SWNE, SEC 17 (G), T28N, R10W, N M P M 1846 FNL & 1850 FEL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Title Permitting Tech Date 8 - 7 - 12 ENTERED THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by AUG 1 6 2012 Title Hely J. Schne Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

(Instructions on page 2)

entitle the applicant to conduct operations thereon

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State

Well and Notice Remarks

Doc. Type Case Number Type 310781 Doc. Number Name 12KJS1067S VARI NMSF047039B Operator XTO ENERGY INC XTO ENERGY INC API Well Name Number FEDERAL E 300450748100S1 FEDERAL E FACILITY Doc Number Date Author Subject Category 12KJS1067S 08/16/2012 **KEVIN SCHNEIDER** VARI **APPROVAL**

Category GENERAL

Date 08/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.