

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AP	PRO	VED
OMB No	1004	0137
Expires lu	lv 31	201

5.	Lease	Serial	No
N	MSF-	07801	9

AUG 02 2012 SUNDRY N Do not use this f armington Phandoned well.	orm for proposals to	o drill or to re-enter an	N/A	ttee or Tribe Name
au of Land Managemer.				Agreement, Name and/or No
1 Type of Well				g
				8 Well Name and No EH Pipkin 025
2 Name of Operator XTO ENERGY INC		9 API Well No 30-045-25157		
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No <i>(include area coo</i> 505-333-3100	le) 10. Field and Poc	of or Exploratory Area TZ PICTURED CLIFFS
4 Location of Well (Footage, Sec. T., NWSW, SEC 36 (L), T28N, R11W, N M P M. 1740' FSL & 1070' FWL	R ,M , or Survey Description)		11 Country or Pa San Juan, NM	arish, State
12 CHEC	CK THE APPROPRIATE BOX	X(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
✓ Notice of Intent ☐ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/Resun Reclamation Recomplete Temporarily Abandon	Weil Integrity Other CALIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	VARIANCE
the proposal is to deepen directions Attach the Bond under which the w following completion of the involve	ally or recomplete horizontally work will be performed or pro- red operations. If the operation Abandonment Notices must be r final inspection.)	y, give subsurface locations and vide the Bond No on file with Bon results in a multiple completion of filed only after all requirement hore Order #5 that requires q	measured and true vertical dep LM/BIA Required subsequent in or recompletion in a new into s, including reclamation, have	pths of all pertinent markers and zones nt reports must be filed within 30 days terval, a Form 3160-4 must be filed one been completed and the operator has
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Well and Notice Remarks

Doc. Number 12KJS1029S Doc Type Type 311111 Case Number Name VARI NMSF078019 PIPKIN Operator XTO ENERGY INC XTO ENERGY INC API 300452515700S1 Well Name Number E H PIPKIN E H PIPKIN 25 25 **FACILITY** Doc. Number Date Author Category Subject 12KJS1029S 08/15/2012 **KEVIN SCHNEIDER** VARI **APPROVAL** Date 08/15/2012 **GENERAL** Category

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.