## Form 3160-5 (August 2007)

## RECEIVED

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

AUG 07 2012

FORM APPROVED

| OMB No 1004-0137      |   |
|-----------------------|---|
| Expires July 31, 2010 |   |
| <br>                  | _ |

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WEITINGTON Field Office of Tribe Name

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SUNDRY NOTICES AND REPORTS ON WEITINGTON FIEld OFFICE OFFICE

| Do not use this f<br>abandoned well.   | orm for proposals t<br>Use Form 3160-3 (A   | o drill or to relie<br>PD) for such pro   | nfe <sup>ra</sup> nd Manage<br>oposals.       | M/AI.  | · · · · · · · · · · · · · · · · · · ·                           |  |  |  |
|--|---|---|---|--|---|--|--|--|
| SUBMIT   | T IN TRIPLICATE – Other   | 2   | 7 If Unit of CA/Agreement, Name and/or No N/A |  |   |  |  |  |
| Oil Well  Gas W  |   |   | 8 Well Name and No<br>Federal E #1E           | No   |   |  |  |  |
| 2 Name of Operator<br>XTO ENERGY INC   |   |   |   | 9 API Well No<br>30-045-30352  |   |  |  |  |
| 3a Address<br>382 ROAD 3100<br>AZTEC, NM 87410   |   | 3b Phone No (include 505-333-3100   | e area code)                                  | 10 Field and Pool or D<br>OTERO CHACRA                                       | xploratory Area   |  |  |  |
| 4 Location of Well (Footage, Sec. T., SWSE, SEC 17 (0), T 28 N, R 10 W, N M P N 1285 FSL & 1900 FEL  | R ,M , or Survey Description  | )   |   | 11 Country or Parish, San Juan, NM   | State   |  |  |  |
| 12 CHEC  | K THE APPROPRIATE BO  | X(ES) TO INDICATE   | NATURE OF NOTIC                               | CE, REPORT OR OTHE   | ER DATA   |  |  |  |
| TYPE OF SUBMISSION   |   |   | TYPE OF ACT                                   | ION  |   |  |  |  |
| ✓ Notice of Intent  ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans  |   | Deepen Fracture Treat New Construction Plug and Abandon Plug Back                                     |   | uction (Start/Resume)<br>amation<br>mplete<br>porarily Abandon<br>r Disposal | Water Shut-Off Well Integrity Other METER CALIBRATION VARIANCE  |  |  |  |
| Attach the Bond under which the violations of the myolv testing has been completed. Final determined that the site is ready for XTO Energy Inc. would like to requerned. XTO Energy Inc. proposes to | ed operations If the operation Abandonment Notices must in final inspection (see an exception to the One calibrate the meter for the operation to the One calibrate the meter for the operation to the One calibrate the meter for the operation to the One calibrate the meter for the operation to the One calibrate the meter for the operation to the | on results in a multiple of filed only after all red<br>shore Order #5 that re<br>is well semi-annual | completion or recomp<br>quirements, including | letion in a new interval, reclamation, have been                             | a Form 3160-4 must be filed once completed and the operator has |  |  |  |
| Malia Villers  | (   |   | Permitting Tech.                              |  |   |  |  |  |
| - India villers  | •   | Title   | Permitting Tech.                              |  |   |  |  |  |
| Signature Maiia  | uller   | Date  | 8-7   | -13  |   |  |  |  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE ENTERED   |   |   |   |  |   |  |  |  |
| Approved by  Conditions of approval, if any, are attached that the applicant holds legal or equitable trentille the applicant to conduct operations.   | the to those rights in the subject  | not warrant or certify<br>at lease which would  | itle  |  | AUG 1 6 2012  BY  |  |  |  |
| Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or repre  |   | * *   | owingly and willfully to                      | o make to any department   | or agency of the Control States on Toles                        |  |  |  |

(Instructions on page 2)

## Well and Notice Remarks

| Doc. Number<br>12KJS1068S                           | Doc. Type<br>VARI             | Case Nu<br>NMSF0470       |                |        | Туре<br>310781 | N                | lame                                       |                    |
|---|-------------------------------|---------------------------|----------------|--------|----------------|------------------|--|--------------------|
| API<br>300453035200C1<br>300453035200C2<br>FACILITY | FEDERAL<br>FEDERAL<br>FEDERAL | Ē                         | 1E<br>1E<br>1E | Number |                | XTO EN<br>XTO EN | erator<br>ERGY INC<br>ERGY INC<br>ERGY INC |                    |
| Doc. Number<br>12KJS1068S                           | Date<br>08/16/2012            | Author<br>KEVIN SCHNEIDER |                |        | \              | Subje<br>/ARI    |  | Category<br>PROVAL |

Category GENERAL

Date 08/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice