## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No 1004-0137 Expires July 31 2010

	DAPITOS	July	٠٠,	2010
Lease Serial No				
NMSF079596				

AUG SUNDRY NOTICES AND REPORTS ON WELLS	6 If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to re-enter an	N/A
Do not use this form for proposals to drill or to re-enter an bandoned well. Use Form 3160-3 (APD) for such proposals.	

Faabandoned Well	Ų̇̃se₁Form 3160-3 (A	(PD) for such proposal	ls.			
Bureau of Land water) SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No				
1 Type of Well			·	NMNM-73584		
Oil Well  Gas V	Vell • Other			8 Well Name and No MORRIS GAS COM	B #1F	
2. Name of Operator XTO ENERGY INC				9 API Well No 30-045-32654		
3a. Address 382 ROAD 3100		3b Phone No (include area co	de)	10. Field and Pool or E	xploratory Area	
AZTEC, NM 87410		505-333-3100		BASIN DAKOTA		
4 Location of Well (Footage, Sec., T, SENW, SEC 10 (F), T27N, R10W, N M.P.M.	R, M., or Survey Description	1)		11 Country or Parish,	State	
2500' FNL & 1980' FWL				San Juan, NM		
. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION		ТҮ	PE OF ACT	ION		-
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-	Off
Trouble of fine.	Alter Casing	Fracture Treat	Recl.	amation	Well Integr	ıty
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other ME	TER
bussequent report	Change Plans	Plug and Abandon	Tem	porarily Abandon	CA	LIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal	VA	RIANCE
13 Describe Proposed or Completed Operation. Clearly state all perturent details, including estimated starting date of any proposed work and approximate duration thereof.						

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100° mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Malia Villers	e Permitting Tech.
Signature maiia Villes Dat	8.39.12
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE
Approved by	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	· <del></del>

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U S C Section 1001 and Title 43 U S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

## Well and Notice Remarks

Doc. Number 12KJS1660S

Doc Type VARI

Case Number NMNM73584

Type 318310

Name MORRIS GAS COM

300453265400S1 FACILITY

Well Name MORRIS GAS COM B MORRIS GAS COM B

Number 1F 1F

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number

Date

Author

Subject

Category

12KJS1660S

09/24/2012

**KEVIN SCHNEIDER** 

VARI

**APPROVAL** 

Category

**GENERAL** 

09/24/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.