Form 3160-5 (August 2007)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SEP 18 2012

FORM APPROVED

OMB No.	1004-013
Expires: Ju	ily 31, 201

Farmington Field Office SF-080430-A SUNDRY NOTICES AND REPORTS CONMENSAGE Land Management, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 7 If Unit of CA/Agreement, Name and/or No 1 Type of Well San Juan 28-6 Unit Oıl Well X Gas Well Other 8 Well Name and No. San Juan 28-6 Unit 210M 2. Name of Operator 9 API Well No **Burlington Resources Oil & Gas Company LP** 30-039-25756 3a Address 3b Phone No (include area code) Field and Pool or Exploratory Area (505) 326-9700 Blanco MV / Basin DK PO Box 4289, Farmington, NM 87499 4. Location of Well (Footage, Sec., T,R,M, or Survey Description) 11. Country or Parish, State Surface Unit F (SENW), 1685' FNL & 900' FWL, Sec. 31, T28N, R6W Rio Arriba **New Mexico** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity Reclamation Alter Casing Fracture Treat Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Not Plug Back Water Disposal Convert to Injection 13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. Notify NMOCD 24 hrs RCVD SEP 21 '12 prior to beginning OIL CONS. DIV. operations DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Dollie L. Busse	Title Staff Regulator	ry Technician	
Signature Milli Lusse	Date 9/18/	, 12	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		050 0 0 0040	
Original Signed: Stephen Mason	Title	SEP 2 0 2012 Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	·		
Title 18 U.S C. Section 1001 and Title 43 U S C Section 1212, make it a crime for any	y person knowingly and willfully to	make to any department or agency of the United States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ConocoPhillips SAN JUAN 28-6 UNIT 210M Expense - P&A

Lat 36° 37' 12.972" N

Long 107° 30' 43.704" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5. ND wellhead and NU BOPE. Pressure test and function test BOP. PU and remove tubing hanger.

Tubing:

Yes

Size:

2-3/8"

Set Depth:

5063'

- 6. TOOH with tubing. Round trip string mill and bit for 4-1/2", 10.5# casing from the liner top at 2508' to 4750". LD mill and bit sub.
- 7. TIH with tubing and set 4-1/2" cement retainer at 4750". Pressure test casing to 800 psi. Pressure test tubing to 1000 psi. If casing does not test, notify regulatory team (320-5919) before proceeding. Spot and tag subsequent plugs as appropriate.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Dakota, Gallup, Mancos, and Mesa Verde, 4650-7563', 438 Sacks Class B Cement)

Establish an injection rate. Mix 438 sxs of class B cement and pump 426 sxs through the cement retainer to cover the Dakota, Gallup, Mancos, Mesa Verde and tubing fish. Leave 12 sxs above the cement retainer. PUH.

> Chacr 3919' 3819'

9. Plug 2 (Intermediate Casing Shoe, 3453-3553', 12 Sacks Class B Cement)

Mix 12 sxs of cement and spot a balanced plug inside the liner to isolate the Intermediate casing shoe. PUH.

10. Plug 3 (Pictured Cliffs, 3245-3345', 12 Sacks Class B Cement)

Mix 12 sxs of cement and spot a balanced plug inside the liner to isolate the Pictured Cliffs formation. PUH.

11. Plug 4 (Fruitland, 2830-2930', 12 Sacks Class B Cement)

Mix 12 sxs of cement and spot a balanced plug inside the liner to isolate the Fruitland formation. PUH.

2342

12. Plug 5 (Kirtland and Ojo Alamo, 2458-2680', 34' Sacks Class B Cement)

Mix 34 sxs of cement and spot a balanced plug inside the 4-1/2" liner and the 7" intermediate casing to isolate the Kirtland and Ojo Alamo formations. Leave 14 sxs inside the 4-1/2" liner and spot 20 sxs inside the 7" casing above the liner top. PUH.

1236 1135

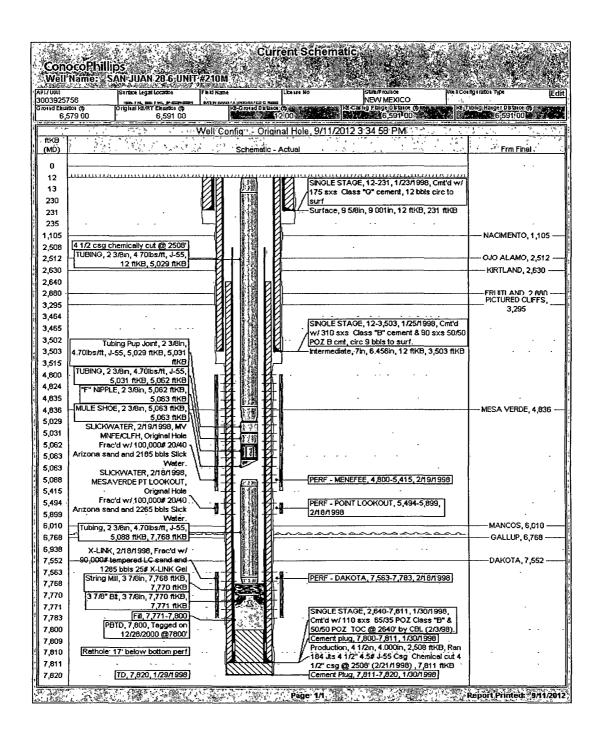
13. Plug 6 (Nacimiento, 1955-1155', 29 Sacks Class B Cement)

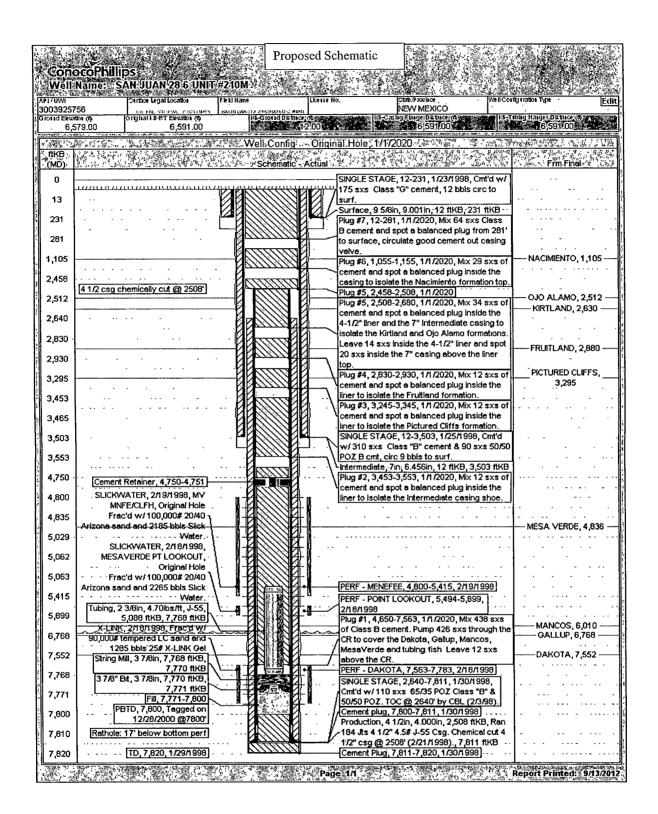
Mix 29 sxs of cement and spot a balanced plug inside the casing to isolate the Nacimiento formation. PUH.

14. Plug 7 (Surface Casing Shoe and Surface Plug, 0-281', 64 Sacks Class B Cement)

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 64 sxs Class B cement and spot a balanced plug from 281' to surface, circulate good cement out casing valve. TOOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 281' and the annulus from the squeeze holes to surface. Shut in well and WOC.

15. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 210M San Juan 28-6 Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Place a cement plug from 3919' 3819' to cover the Chacra top.
- b) Place the Fruitland plug from 3098' 2998'.
- c) Place the Kirtland/Ojo Alamo/4 1/2" Casing Stub plug from 2680' -2342'.
- d) Place the Nacimiento plug from 1236' 1136'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.