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SEP 18 2012

Farmington Field Office
Bureau of Land Management

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5 Lease Serial No
SF-080430-A

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No
San Juan 28-6 Unit

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No.
San Juan 28-6 Unit 210M

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9 API Well No
30-039-25756

3a Address
PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV / Basin DK

4. Location of Well *(Footage, Sec., T,R,M, or Survey Description)*
Surface Unit F (SENW), 1685' FNL & 900' FWL, Sec. 31, T28N, R6W

11. Country or Parish, State
Rio Arriba , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs prior to beginning operations

RCVD SEP 21 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Dollie L. Busse Title **Staff Regulatory Technician**

Signature Dollie L Busse Date 9/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Original Signed: Stephen Mason Title Date SEP 20 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

ConocoPhillips
SAN JUAN 28-6 UNIT 210M
Expense - P&A

Lat 36° 37' 12.972" N Long 107° 30' 43.704" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Pressure test and function test BOP. PU and remove tubing hanger.

Tubing: Yes **Size:** 2-3/8" **Set Depth:** 5063'

6. TOOH with tubing. Round trip string mill and bit for 4-1/2", 10.5# casing from the liner top at 2508' to 4750". LD mill and bit sub.

7. TIH with tubing and set 4-1/2"" cement retainer at 4750". Pressure test casing to 800 psi. Pressure test tubing to 1000 psi. If casing does not test, notify regulatory team (320-5919) before proceeding. Spot and tag subsequent plugs as appropriate.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Dakota, Gallup, Mancos, and Mesa Verde, 4650-7563', 438 Sacks Class B Cement)
Establish an injection rate. Mix 438 sxs of class B cement and pump 426 sxs through the cement retainer to cover the Dakota, Gallup, Mancos, Mesa Verde and tubing fish. Leave 12 sxs above the cement retainer. PUH.
→ Chacr 3919'-3819'

9. Plug 2 (Intermediate Casing Shoe, 3453-3553', 12 Sacks Class B Cement)
Mix 12 sxs of cement and spot a balanced plug inside the liner to isolate the Intermediate casing shoe. PUH.

10. Plug 3 (Pictured Cliffs, 3245-3345', 12 Sacks Class B Cement)
Mix 12 sxs of cement and spot a balanced plug inside the liner to isolate the Pictured Cliffs formation. PUH.

11. Plug 4 (Fruitland, 2830-2930', 12 Sacks Class B Cement)
Mix 12 sxs of cement and spot a balanced plug inside the liner to isolate the Fruitland formation. PUH.

12. Plug 5 (Kirtland and Ojo Alamo, 2458-2680', 34 Sacks Class B Cement) 2342
Mix ~~34~~ sxs of cement and spot a balanced plug inside the 4-1/2" liner and the 7" intermediate casing to isolate the Kirtland and Ojo Alamo formations. Leave ~~14~~ sxs inside the 4-1/2" liner and spot 20 sxs inside the 7" casing above the liner top. PUH.

13. Plug 6 (Nacimiento, 1055-1155', 29 Sacks Class B Cement) 1236 1136
Mix 29 sxs of cement and spot a balanced plug inside the casing to isolate the Nacimiento formation. PUH.

14. Plug 7 (Surface Casing Shoe and Surface Plug, 0-281', 64 Sacks Class B Cement)
Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 64 sxs Class B cement and spot a balanced plug from 281' to surface, circulate good cement out casing valve. TOOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 281' and the annulus from the squeeze holes to surface. Shut in well and WOC.

15. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

ConocoPhillips
Well Name: SAN JUAN 28 6 UNIT #210M

API / UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3003925756				NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,579.00	6,591.00	12.00	6,591.00	6,591.00

Well Config: - Original Hole, 9/11/2012 3:34:58 PM

ftKB (MD)	Schematic - Actual	Frm Final
0		
12		
13	SINGLE STAGE, 12-231, 1/23/1998, Cmt'd w/ 175 sxs Class "G" cement, 12 bbls circ to surf	
230	Surface, 9 5/8in, 9.001in, 12 ftKB, 231 ftKB	
231		
235		
1,105		NACIMIENTO, 1,105
2,508	4 1/2 csg chemically cut @ 2508'	
2,512	TUBING, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 5,029 ftKB	OJO ALAMO, 2,512
2,630		KIRTLAND, 2,630
2,640		
2,880		FRUITLAND, 2,880
3,295		PICTURED CLIFFS, 3,295
3,464		
3,465	SINGLE STAGE, 12-3,503, 1/25/1998, Cmt'd w/ 310 sxs Class "B" cement & 90 sxs 50/50 POZ B cmt, circ 9 bbls to surf.	
3,502	Intermediate, 7in, 6.456in, 12 ftKB, 3,503 ftKB	
3,503	Tubing Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 5,029 ftKB, 5,031 ftKB	
3,515		
4,800	TUBING, 2 3/8in, 4.70lbs/ft, J-55, 5,031 ftKB, 5,062 ftKB	
4,824	"F" NIPPLE, 2 3/8in, 5,062 ftKB, 5,063 ftKB	
4,835		
4,836	MULE SHOE, 2 3/8in, 5,063 ftKB, 5,063 ftKB	MESA VERDE, 4,836
5,029		
5,031	SLICKWATER, 2/19/1998, MV MNFE/CLFH, Original Hole	
5,062	Frac'd w/ 100,000# 20/40 Arizona sand and 2185 bbls Slick Water.	
5,063		
5,063		
5,088	SLICKWATER, 2/18/1998, MESAVERDE PT LOOKOUT, Original Hole	PERF - MENEFEE, 4,800-5,415, 2/19/1998
5,415		
5,494	Frac'd w/ 100,000# 20/40 Arizona sand and 2265 bbls Slick Water.	PERF - POINT LOOKOUT, 5,494-5,899, 2/18/1998
5,899		
6,010	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 5,088 ftKB, 7,768 ftKB	MANCOS, 6,010
6,768		GALLUP, 6,768
6,938	X-LINK, 2/18/1998, Frac'd w/ 90,000# tempered LC sand and 1285 bbls 25# X-LINK Gel	
7,552		DAKOTA, 7,552
7,563		PERF - DAKOTA, 7,563-7,783, 2/18/1998
7,768	String Mill, 3 7/8in, 7,768 ftKB, 7,770 ftKB	
7,770	3 7/8" Bit, 3 7/8in, 7,770 ftKB, 7,771 ftKB	
7,771		
7,783	Fill, 7,771-7,800	SINGLE STAGE, 2,640-7,811, 1/30/1998, Cmt'd w/ 110 sxs 65/35 POZ Class "B" & 50/50 POZ TOC @ 2640' by CBL (2/3/98).
7,800	PBTD, 7,800, Tagged on 12/26/2000 @7800'	Cement plug, 7,800-7,811, 1/30/1998
7,809		
7,810	Rathole 17' below bottom perf	Production, 4 1/2in, 4.000in, 2,508 ftKB, Ran 184 Jts 4 1/2" 4.5# J-55 Csg. Chemical cut 4 1/2" csg @ 2508' (2/21/1998), 7,811 ftKB
7,811		
7,820	TD, 7,820, 1/29/1998	Cement Plug, 7,811-7,820, 1/30/1998

Proposed Schematic

ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #210M

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003925756				NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,579.00	6,591.00	12.00	6,591.00	6,591.00

Well Config: - Original Hole, 1/1/2020

ftKB (MD)	Schematic - Actual	Frm Final
0	SINGLE STAGE, 12-231, 1/23/1998, Cmt'd w/ 175 sxs Class "G" cement, 12 bbls circ to surf.	
13	Surface, 9 5/8in, 9.001in, 12 ftKB, 231 ftKB	
231	Plug #7, 12-281, 1/1/2020, Mix 64 sxs Class B cement and spot a balanced plug from 281' to surface, circulate good cement out casing valve.	
281		
1,105	Plug #6, 1,055-1,155, 1/1/2020, Mix 29 sxs of cement and spot a balanced plug inside the casing to isolate the Nacimiento formation top.	NACIMIENTO, 1,105
2,458	Plug #5, 2,458-2,508, 1/1/2020	
2,512	4 1/2 csg chemically cut @ 2508'	OJO ALAMO, 2,512
2,640	Plug #5, 2,508-2,680, 1/1/2020, Mix 34 sxs of cement and spot a balanced plug inside the 4-1/2" liner and the 7" intermediate casing to isolate the Kirtland and Ojo Alamo formations. Leave 14 sxs inside the 4-1/2" liner and spot 20 sxs inside the 7" casing above the liner top.	KIRTLAND, 2,630
2,830		FRUITLAND, 2,880
2,930		
3,295	Plug #4, 2,830-2,930, 1/1/2020, Mix 12 sxs of cement and spot a balanced plug inside the liner to isolate the Fruitland formation.	PICTURED CLIFFS, 3,295
3,453	Plug #3, 3,245-3,345, 1/1/2020, Mix 12 sxs of cement and spot a balanced plug inside the liner to isolate the Pictured Cliffs formation.	
3,465		
3,503	SINGLE STAGE, 12-3,503, 1/25/1998, Cmt'd w/ 310 sxs Class "B" cement & 90 sxs 50/50 POZ B cmt, circ 9 bbls to surf.	
3,553	Intermediate, 7in, 6.456in, 12 ftKB, 3,503 ftKB	
4,750	Plug #2, 3,453-3,553, 1/1/2020, Mix 12 sxs of cement and spot a balanced plug inside the liner to isolate the Intermediate casing shoe.	
4,800	Cement Retainer, 4,750-4,751	
4,835	SLICKWATER, 2/19/1998, MV MNFE/CLFH, Original Hole Frac'd w/ 100,000# 20/40 Arizona sand and 2185 bbls Slick Water.	MESA VERDE, 4,836
5,029	SLICKWATER, 2/18/1998, MESAVERDE PT LOOKOUT, Original Hole Frac'd w/ 100,000# 20/40 Arizona sand and 2265 bbls Slick Water.	
5,062		
5,063		PERF - MENEFEE, 4,800-5,415, 2/19/1998
5,415		PERF - POINT LOOKOUT, 5,494-5,899, 2/18/1998
5,899	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 5,088 ftKB, 7,768 ftKB	
6,768	X-LINK, 2/18/1998, Frac'd w/ 90,000# tempered LC sand and 1285 bbls 25# X-LINK Gel	Plug #1, 4,650-7,563, 1/1/2020, Mix 438 sxs of Class B cement. Pump 426 sxs through the CR to cover the Dakota, Gallup, Mancos, MesaVerde and tubing fish Leave 12 sxs above the CR.
7,552	String Mill, 3 7/8in, 7,768 ftKB, 7,770 ftKB	MANCOS, 6,010 / GALLUP, 6,768 / DAKOTA, 7,552
7,768	3 7/8" Bit, 3 7/8in, 7,770 ftKB, 7,771 ftKB	PERF - DAKOTA, 7,563-7,783, 2/18/1998
7,771	Fill, 7,771-7,800	SINGLE STAGE, 2,640-7,811, 1/30/1998, Cmt'd w/ 110 sxs 65/35 POZ Class "B" & 50/50 POZ. TOC @ 2640' by CBL (2/3/98).
7,800	PBTD, 7,800, Tagged on 12/28/2000 @7800'	Cement plug, 7,800-7,811, 1/30/1998
7,810	Rathole: 17' below bottom perf	Production, 4 1/2in, 4.000in, 2,508 ftKB, Ran 184 Jts 4 1/2" 4.5# J-55 Csg. Chemical cut 4 1/2" csg @ 2508' (2/21/1998)., 7,811 ftKB
7,820	TD, 7,820, 1/29/1998	Cement Plug, 7,811-7,820, 1/30/1998

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 210M San Juan 28-6 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place a cement plug from 3919' – 3819' to cover the Chacra top.

b) Place the Fruitland plug from 3098' – 2998'.

c) Place the Kirtland/Ojo Alamo/4 ½" Casing Stub plug from 2680' –2342'.

d) Place the Nacimiento plug from 1236' – 1136'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.