Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

PARIMINGIUN FIELD OFFICE

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill	or to re-enter an SEP 0 6 2012	Jicarilla Contract 155 6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) fo	or such proposals. Bureau of Land Manageme	Jicarilla Apache Tribe
SUBMIT IN TRIPLICATE - Other instruction	ions on page 2	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Other		8. Well Name and No. Jicarilla 155 #19M
2. Name of Operator		
Enervest Operating, LLC 3a. Address	3b. Phone No. (include area code)	9. API Well No.
1001 Fannin St. Ste 800 Houston, Tx 77002	713-495-1563	30-039-29937 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)		BLNCO MV/BSN DKTA
2380' FNL & 2440' FEL Sec. 29 T26N R05W (ULG)		11. County or Parish, State
	IDICATE MATURE OF MOTICE REPO	Rio Arriba NM
12. CHECK MINORMATE BOX(ES) TO IN	·····	JRI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize Alter Casing	Deepen Productio	n (Start/Resume) Water Shut-Off Well Integrity
X Subsequent Report Casing Repair	New Construction Recomple	
Change Plans		
Final Abandonment Notice Convert to Inject		Suit Csq to ID
13. Describe Proposed or Completed Operation (clearly state all pertinent deta If the proposal is to deepen directionally or recomplete horizontally, give Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices shall be filed o	subsurface locations and measured and true ve Bond No. on file with BLM/BIA. Required in a multiple completion or recompletion in a	ertical depths of all pertinent markers and zones, subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
determined that the final site is ready for final inspection.)	7_10	RCVD SEP 21 '12
Spud to Surf Csg reported on Sundery dated 06-27	7-12	OIL CONS. DIV.
8-21-12: Notified NMOCD, BIM, and Jicarilla BIM	M of upcoming BOP & Csg test.	DIST. 3
8-22-12: MIRU D & J Drilling Rig; NU BOP; Press csg to 600 PSI for 30 min. All tests of		
8-23-12: Drill 8 3/4" hole to 2020; last WLS (2021' 3.5 degrees.	
8-24-12: Notified NMOCD, BLM, and Jicarilla BLM hole to 3000; last WIS @ 3001' 3.26 c		n 7" Int. Csg.; Drill 8 3/4"
8-25-12: Run 7" 23# LT&C N-80 csg, set @ 3000';	_	
Lite, 2.13 yield); tail 45.54 cu.ft.		
to surf.; circ between stages; cmt 2nd yield); tail w/69 cu.ft. (50 sxs Type	_	
8-26-12: RU Tester and pressure test Pipe Rams	_	
psi for 30 min; test good.√		
Cont'd on pg 2		
14. I hereby certify that the foregoing is true and correct	1	
Name (Printed/Typed) Bart Trevine	Title Associate Regulat	rory Analyst
Signature Signature	Date 09/04/2012	ACCEPTED FOR RECARD
THIS SPACE FOR FEI	DERAL OR STATE OFFICE USE	THE RESIDENCE OF THE PARTY OF T
Approved by	Title	Date SEP 2 0 2012

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.

Office

Jicarilla 155 #19M API 30-039-29937

Continuation of Sundry page 2 of 2

- 8-27-12: Drill 6 1/4" hole from 3005' to 3950'; Last WLS @ 3806' 0.2 degrees.
- 8-28-12: Drill 6 1/4" hole to 5205'; last WLS @ 5070' 0.79 degrees.
- 8-29-12: Drill 6 1/4" hole to 5974'; last WLS @ 5879' 0.8 degrees.
- 8-30-12: Drill 6 1/4" hole to 6690'; last WLS @ 6408' 1.44 degrees.
- 8-31-12: Drill 6 1/4" hole to 7270'; last WLS @ 7092' 1.12 degrees.
- 9-01-12: Drill 6 1/4" hole to 7350'; last WLS @ 7249' 0.78 degrees.
- 9-02-12: Notified NMOCD, BLM, and Jicarilla BLM of upcoming csg & cmt jobs; drill 6 1/4" hole to 7370'; TD; last WLS @ 7249' 0.78 degrees.
- 9-03-12: Run <u>4 1/2" 11.6# LT&C N-80 csg; set at 7370';</u> Cmt w/ lead 181.05 cu.ft. (85 sxs Premium Lite, 2.13 yield); Cmt tail w/477.60 cu.ft. (240 sxs Premium Lite, 1.99 yield).
- 9-04-12: Rig released at 0600 hrs. ✓ A/

TOC & csg pressure to be reported on first day of completion work;