DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **UNITED STATES**

FORM A	PPROVED
OMB No	1004-0137
Evnires I	uly 31 2016

5 Lease Serial No

AUG 13 2018 UNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Farmingt அதிக்கியில் விகிலையி. Use Form 3160-3 (APD) for such proposals.		6 If Indian, Allottee or Tribe Name N/A		
Sureau of Land Managemen SUBMIT IN TRIPLICATE - Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No N/A		
I Type of Well Oil Well Gas Well Ot	her	8 Well Name and No Hancock #13		
2 Name of Operator XTO ENERGY INC		9 API Well No 30-045-06656		
3a Address 382 ROAD 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	10 Field and Pool or Exploratory Area W. KUTZ PICTURED CLIFFS		
4 Location of Well (Footage, Sec., T.R.M., or Survey Des	cription)	11 Country or Parish, State		

LOCATION OF WEIL (Foolage, Sec., F.R.M., or Survey Description) SE, SEC. 11 (I), T 27 N, R 12 W, IO FSL & 990 FEL		San Juan, NM		
12 CHE	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other METER CALIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	VARIANCE
13 Describe Proposed or Completed C	Operation Clearly state all pertir	nent details, including estimate	ed starting date of any proposed work	and approximate duration thereof If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc proposes to calibrate the meter for this well semi-annual.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Malia Villers Tut	le Permitting Tech	
Signature maia villers Da	16 8.10.13	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	ENTERED
Approved by	Title	AUG 2 4 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certified that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BY Jely 1 Sonneyce

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS1142S

Doc. Type VARI

Case Number NMSF079116

Type 311111

Name

EDGAR FEDERAL

API 300450665600\$1 FACILITY

Well Name HANCOCK HANCOCK

Number

13 13

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KJS1142S

08/24/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

08/24/2012 Date

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.