Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A	PPROVED
OMB No	1004-0137
Expires J	uly 31, 201

5 Lease Serial No NMSF078094

		NIVIOI 070034				
		6 If Indian, Allottee or Tribe Name N/A				
SUBMIT IN TRIPLICATE – Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No N/A				
1 Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		AUG 07 2012		8 Well Name and No Fullerton Federal 15 GD #41		
2 Name of Operator XTO ENERGY INC		Farmington Field Of		9 API Well No 30-045-29741		
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No <i>(include area coa</i>) 505-333-3100		10 Field and Pool or E BASIN DAKOTA/S		
4 Location of Well <i>(Footage, Sec., T.,</i> NENE, SEC 15 (A), T 27 N, R 11 W, N M P M 900' FNL & 800' FEL	R ,M . or Survey Description	יו	,	11. Country or Parish, San Juan, NM	State	
12 CHEC	CK_THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		· · TYI	E OF ACT	ION		
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction . Plug and Abandon	Temp	mplete porarily Abandon	Other CALIBRATION VARIANCE	
Final Abandonment Notice 13 Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the wfollowing completion of the involvesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pried operations. If the operation Abandonment Notices must	lly, give subsurface locations and is ovide the Bond No on file with Boon results in a multiple completion	starting dat measured an LM/BIA. R	id true vertical depths o equired subsequent rep letion in a new interval,	s and approximate duration thereof I fall pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed once	
VTO Energy Inc. would like to be a		-1 0-1 45 45-4		4	a lavoro lorga di ana di ana 100	

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Malia Villers	Title Permitting Tech			
Signature malia villero	Date 8 - 7 - 12			
THIS SPACE FOR FED	DERAL OR STATE OFFICE USE			
Approved by	AUG 1 6 2012			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.				
Title 18 U S C Section 1001 and Title 43-U S C Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdic	y person knowingly and willfully to make to any department or agency of the United States and Victorian			

(Instructions on page 2)

Well and Notice Remarks

Doc. Number 12KJS1085S	Doc Type VARI	Case Nu NMSF0780			Type 311111	Name FULLER	TON FEDERAL
API 300452974100C1 300452974100C2 FACILITY	FULLERT FULLERT	Vell Name ON FEDERAL 15 GD ON FEDERAL 15 GD ON FEDERAL 15 GD	41 41 41	Number		Operator XTO ENERGY XTO ENERGY XTO ENERGY	INC
Doc Number 12KJS1085S	Date 08/16/2012	Author KEVIN SCHNEIDER			٧	Subject 'ARI	Category APPROVAL

Category GENERAL

Date 08/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.