

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

SEP 26 2012

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

5. Lease Serial No

SF-079265

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No.

8 Well Name and No

Klein 24P

2 Name of Operator

Burlington Resources Oil & Gas Company LP

Farmington Field Office
Bureau of Land Management

30-039-31094

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

Surface Unit N (SE/SW), 1253' FSL & 1952' FWL, Section 34, T26N, R6W

Bottomhole Unit J (NW/SE), 1496' FSL & 2214' FEL, Section 34, T26N, R6W

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **COMPLETION**

DETAIL REPORT

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD OCT 3 '12

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Arleen Kellywood

Staff Regulatory Tech

Title

Signature

Arleen Kellywood

Date

9/26/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

OCT 01 2012

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

KLEIN #24P
30-039-31094
Burlington Resources
Blanco MV/Basin DK

06/19 RU NUWH RU BWWC WL & logged well. Run GR/CCL/CBL logs from 7676' to 3700'.
TOC @ 4240'. (7" casing shoe @ 4963')

07/02 RU WL. PT casing to 6600#/30min. Test OK.

RU BWWC to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 7326', 7327', 7328', 7379', 7381, 7389', 7402', 7428' & 7439 = 9 holes. @ 2 SPF @ 7464', 7466', 7468', 7473', 7476, 7480', 7496', 7498', 7500', 7516', 7520', 7542', 7544', 7546', 7586', 7598', 7600', 7602', 7626', 7628', 7632', 7634' & 7638 = 46 holes. Total = 55 holes

07/10 Frac Dakota (**7326' – 7638'**) – Acidize w/ 10bbls 15% HCL Acid. Frac w/ 41,034 gal of 70% Slickwater N2 Foam w/ 40,237# of 20/40 Brady Sand. Total N2: 2,459,600scf.

Set CBP @ 6000'

Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5358', 5364', 5368', 5370', 5392', 5394', 5402', 5504', 5413', 5422', 5424', 5426', 5430', 5468', 5476', 5482', 5506', 5532', 5536', 5574', 5615', 5622', 5648', 5652' & 5659' = 25 holes. Frac Point Lookout (**5358' – 5659'**) Acidize w/ 10bbls 15% HCL Acid. Frac w/ 37,926 gal 70Q N2 Slickwater N2 foam w/ 102,390# of 20/40 Brady Sand. Total N2: 1,353,200scf.

Set CBP @ 5340'

Perf **Menefee** w/ .34" diam w/ 1 SPF @ 5042', 5046', 5048', 5124', 5126', 5128', 5138', 5140', 5142', 5192', 5194', 5198', 5228', 5242', 5244', 5246', 5252', 5254', 5258', 5283', 5285', 5300', 5314', 5317' & 5328' = 25 holes. Frac Menefee (**5042' – 5328'**) Acidize w/ 10bbls 15% HCL Acid. Frac w/ 22,050 gal 70% Slickwater N2 foam w/ 48,273# 20/40 Brady Sand. Total N2: 1,446,819scf. Begin FB.

07/16 RIH to set CBP @ 4750'. RD & release

09/04 RIH w/ 3 3/4 Mill. Drill top of CBP & Circ. @ 4750'.

09/05 RIH, Tag & DO CBP @ 4750' & CFP @ 5340'

09/06 RIH, Tag & DO CBP @ 6000'.

09/07 CO to PBTD @ 7684'. **Started selling DK & MV gas thru GRS.**

09/11 Flow test

09/12 TIH w/ 243jts, 2 3/8", 4.7#, L-80 tubing, set @ 7560' w/ FN @ 7559'. ND BOPE. NU WH. RD MO AWS. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK well being commingled per DHC# ~~3458~~ 3458AZT.

3686

pc