

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SEP 04 2012

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

| | | | | | | | |
|---|--|-------------------------------------|--|--|--|--|--|
| Well Completion or Recompletion Report and Log* | | | | | | 5 LEASE DESIGNATION AND LEASE NO NMSF-078771 | |
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER | | | | | | 6 IF INDIAN ALLOTTEE OR | |
| b. TYPE OF COMPLETION NEW WELL WORKOVER DEEPEN PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR OTHER | | | | | | 7 UNIT AGREEMENT NAME Rosa Unit | |
| 2 NAME OF OPERATOR WPX Energy Production, LLC. | | | | | | 8 FARM OR LEASE NAME, WELL NO Rosa Unit #014C | |
| 3 ADDRESS AND TELEPHONE NO P O. Box 640, Aztec, NM 87410. (505) 333-1808 | | | | | | 9 API WELL NO 30-039-30132 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 2505' FNL & 895' FEL, sec 23, T31N, R6W | | | | | | 10 FIELD AND POOL, OR WILDCAT Basin Mancos | |
| | | | | | | 11 SEC. T.R.M. OR BLOCK AND SURVEY OR AREA Sec 23, T31N, R6W | |
| 15 DATE SPUDDED 10-06-07 | | 16 DATE T D REACHED 11-19-07 | | 17 DATE COMPLETED (READY TO PRODUCE) 11/29/10 | | 14 PERMIT NO DATE ISSUED | |
| 20 TOTAL DEPTH, MD & TVD 7920' | | 21 PLUG BACK T D, MD & TVD 7899' | | 22 IF MULTICOMP. HOW MANY 3* | | 23 INTERVALS DRILLED BY | |
| 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN MANCOS. 6825' - 7205' MD | | | | | | 12 COUNTY OR Rio Arriba | |
| 26 TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, Compensated Gamma Ray-Density-Neutron, Temperature, Ultra Sonic Gas Detector and CBL (original) | | | | | | 13 STATE New Mexico | |
| 28 CASING REPORT (Report all strings set in well) | | | | | | 19 ELEVATION CASINGHEAD | |
| CASING SIZE/GRADE | | WEIGHT, LB/FT | | DEPTH SET (MD) | | 25 WAS DIRECTIONAL SURVEY MADE YES | |
| 10-3/4", K-55 | | 40 5# | | 328' | | 27. WAS WELL CORED No | |
| 7-5/8", K-55 | | 26 4# | | 3609' | | | |
| 5-1/2", N-80 | | 17.0# | | 7918' | | | |
| 29 LINER RECORD | | | | | | 30 TUBING RECORD | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SCREEN (MD) | |
| | | | | | | SIZE 2 3/4", 4 7/8", N-80 EUE 8rd | |
| | | | | | | DEPTH SET (MD) 5892' | |
| | | | | | | PACKER SET (MD) none | |
| 31 PERFORATION RECORD (Interval, size, and number) | | | | | | 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC | |
| Formation perfered for monitoring purposes only - NO PRODUCTION Sub sundry on this procedure filed 12-1-10 | | | | | | DEPTH INTERVAL (MD) | |
| Upper Mancos: 6825'-6965' Total of 24, 0.34" holes | | | | | | 6825'-6965' | |
| Lower Mancos: 7060'-7205' Total of 30, 0.34" holes | | | | | | 7060'-7205' | |
| 33 PRODUCTION Mancos zone perforated for monitoring purposes only. Formation will be squeezed after monitoring. | | | | | | AMOUNT AND KIND OF MATERIAL USED | |
| DATE OF FIRST PRODUCTION | | | | | | No production from this formation | |
| PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) | | | | | | Mesaverde only flowing | |
| DATE OF TEST | | TESTED | | CHOKE SIZE | | PROD N FOR TEST PERIOD | |
| | | | | | | OIL - BBL | |
| | | | | | | GAS - MCF | |
| FLOW TBG PRESS | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | WATER - BBL | |
| | | | | | | GAS - MCF | |
| | | | | | | OIL GRAVITY-API (CORR) | |
| 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) | | | | | | TEST WITNESSED BY | |
| 35 LIST OF ATTACHMENTS | | | | | | SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM: (test results to be furnished when available) | |
| 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |

SIGNED

Cary Higgins

TITLE Permit supervisor

DATE 9/4/12

SEP 05 2012

NMOCD

FARMINGTON FIELD OFFICE

57

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC | | NAME | TOP | | |
|-----------|-----|--------|----------------------------|--|------|-----------------|----------------|---------------------|
| | | | | | | NAME | MEASURED DEPTH | TRUE VERTICAL DEPTH |
| | | | | | | PICTURED CLIFFS | 3188' | 3124' |
| | | | | | | LEWIS | 3491' | 3425' |
| | | | | | | CLIFFHOUSE | 5384' | 5318' |
| | | | | | | MENEFEE | 5426' | 5360' |
| | | | | | | POINT LOOKOUT | 5671' | 5605' |
| | | | | | | MANCOS | 6082' | 6016' |
| | | | | | | DAKOTA | 7902' | 7915' |

ROSA UNIT #14C
BLANCO MV/BASIN MC/BASIN DK

Spud Date 10-06-07
 Completed 11-29-07
 1st Delivered 12-21-07 MV
 12-21-07 DK
 Perf MC 11-29-10

Location:
 2505' FNL & 895' FEL
 SE/4 NE/4 Section 23(H), T31N, R06W
 Rio Arriba Co, NM

Elevation: 6275' GR 6291' KB
API #: 30-039-30132

Tops **Depth**

Kirtland 3304'
 Pictured Cliffs 3545'
 Cliff House 5304'
 Menefee 5348'
 Point Lookout 5598'
 Mancos 6041'
 Dakota 7794'

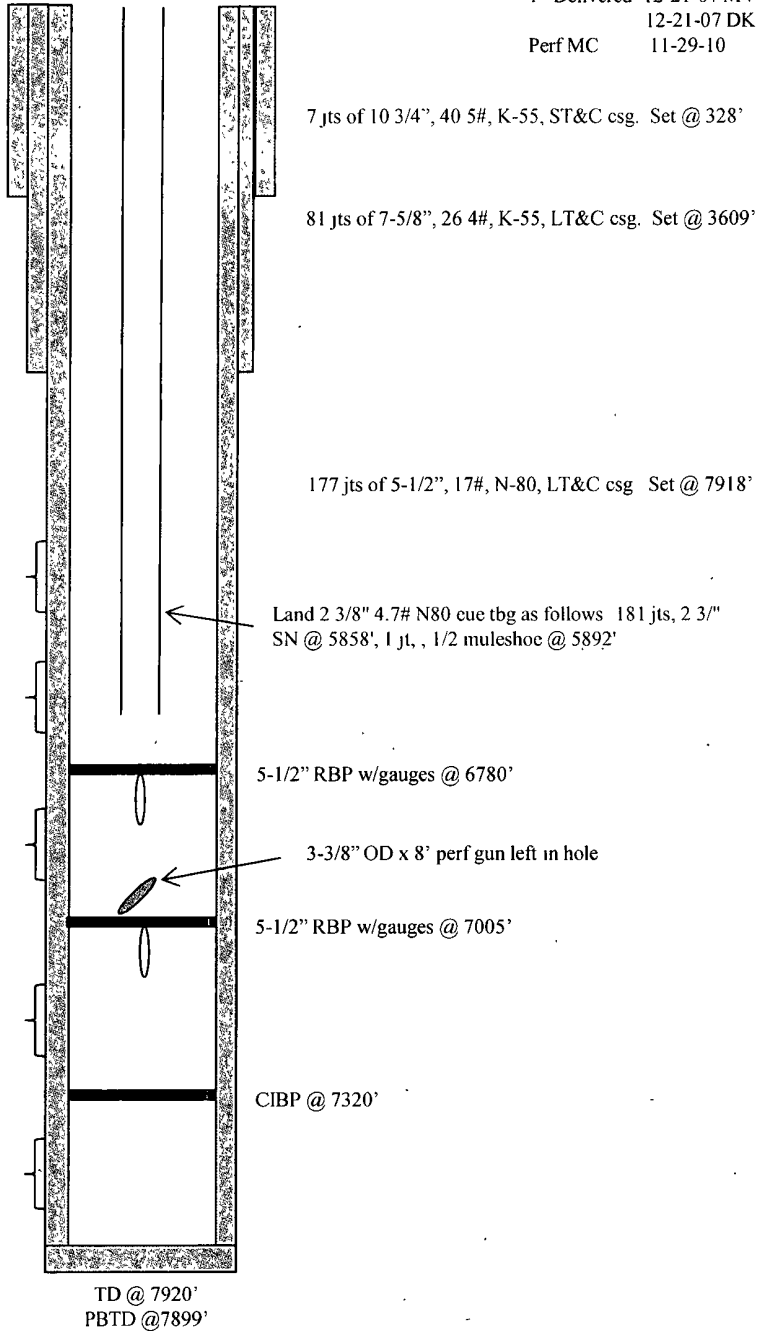
CliffHouse/Menefee 5320' - 5536' (32, 0.34" holes) Frac w/ 10,560# 14/30 LiteProp 125 followed by 3200# 20/40 brown sand.

Point Lookout 5598' - 5881' (54, 0.34" holes) Frac w/ 10,760# 14/30 LiteProp 125 followed by 3200# 20/40 brown sand.

Upper Mancos 6825' - 6965' (24, 0.34" holes) No frac at this Time. Break down only

Lower Mancos 7060' - 7205' (30, 0.34" holes) No frac at this time Break down only

Dakota 7796' - 7894' (60, 0.34" holes) Frac w/ 9980# Lite Prop 108.



| HOLE SIZE | CASING | CEMENT | CU. FT. | CMT TOP |
|-----------|----------------|----------|-------------|---------|
| 14 3/4" | 10 3/4", 40.5# | 280 s xs | 395 cu.ft. | surface |
| 9 7/8" | 7 5/8", 26.4# | 834 s xs | 1681 cu.ft. | surface |
| 6 3/4" | 5 1/2", 17# | 286 s xs | 612 cu.ft. | 1934' |