FORM APPROVED Form 3160-5 OMB No 1004-0137 DEPARTMENT OF THE INTERIOR Expires July 31, 2010 BUREAU OF LAND MANAGEMENT 5 Lease Serial No NMSF078978 13SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an abandened WEILS Use Form 3160-3 (APD) for such proposals. Farming of Land Managemen. SUBMIT IN TRIBUTE. 6 If Indian, Allottee or Tribe Name 7 If Unit of CA/Agreement, Name and/or No N/A 1 Type of Well 8 Well Name and No Oil Well Gas Well Other Gartner #1 2. Name of Operator XTO ENERGY INC 9 API Well No 30-045-13036 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 382 ROAD 3100 AZTEC, NM 87410 BASIN DAKOTA 505-333-3100 4 Location of Well (Footage, Sec., T.R., M., or Survey Description) NWNW, SEC 27 (D), T 26 N. R 11 W, N M P M 890' FNL & 890' FWL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION] Plug and Abandon Change Plans Temporarily Abandon **VARIANCE** Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual

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THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Title	APVISS Date AUG 2 4 2012		
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Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc Number 12KJS1133S	Doc. Type VARI	Case Nur NMSF07897			Type 311111	Name GARTNER	
API 300451303600S1 FACILITY	V GARTNEF GARTNEF		, 1 1	Number		Operator O ENERGY II O ENERGY II	
Doc. Number 12ĶJS1133S	Date 08/24/2012	Author 'KEVIN SCHNEIDER			VARI	Subject	Category APPROVAL

Category GENERAL

Date 08/24/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.