## Form 3 (60 5) UNITED STATES (Aug. 1977) UNITED STATES (Aug. 1977) CHARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED
	OMB No 1004-0137
	Expires July 31, 2010
_	<del></del>

Expires 3diy 51, 2010
5 Lease Serial No NMNM013642
6 If Indian, Allottee or Tribe Name

				NMNMU13642			
Do not use this	NOTICES AND REPO form for proposals TUSE Form 3160-3 (A	r <i>an</i> N/A	6 If Indian, Allottee or Tribe Name N/A  7 If Unit of CA/Agreement, Name and/or No				
<ul> <li>Bureau of Land Managem</li> </ul>	en						
	T IN TRIPLICATE - Other	r instructions on page 2		-			
1 Type of Well	v ii			8 Well Name and No			
Oil Well Gas \	Well Other		Gardner #15				
2 Name of Operator XTO ENERGY INC			9 API Well No 30-045-33052				
3a Address 382 ROAD 3100 AZTEC, NM 87410		3b Phone No (include are 505-333-3100	(a code) 10 Field and Pool BLANCO-MESA	or Exploratory Area VERDE			
4 Location of Well (Footage, Sec., T. SWSE, SEC 25 (O), T 32 N, R 9 W, N M P M 670 FSL & 1935 FEL	R, M, or Survey Description Lot 15	1)	11 Country or Par San Juan, NM	rish, State			
12 CHEC	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NAT	TURE OF NOTICE, REPORT OR C	OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other METER			
	Change Plans	Plug and Abandon		CALIBRATION VARIANCE			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	VAINAIVOE			
following completion of the invol- testing has been completed. Final determined that the site is ready for XTO Energy Inc. would like to requi	work will be performed or proved operations. If the operat Abandonment Notices must or final inspection.)	ovide the Bond No on file wo ion results in a multiple comp be filed only after all require ishore Order #5 that require	oth BLM/BIA Required subsequent pletion or recompletion in a new interments, including reclamation, have between the control of the control o	t reports must be filed within 30 days rval, a Form 3160-4 must be filed once been completed and the operator has			
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(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Well and Notice Remarks

Doc. Number 12KJS1114S	Doc Type VARI	Case Nu NMNM013		Type 311211	Name	•		
API 300453305200S1 FACILITY	We GARDNER GARDNER			-	Operator XTO ENERGY INC XTO ENERGY INC			
Doc. Number 12KJS1114S	Date 08/24/2012	Author KEVIN SCHNEIDER			Subject VARI	Category APPROVAL		
Category GENE	RAL	Date 08/24/2012						
Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.								