

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No  
NMSF-078766

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

JUL 01 2010

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well Gas Well ☒ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1490' FNL & 990' FEL  
2311' FNL & 1887' FEL SEC 22, T31N, 6W

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No.  
Rosa Unit 018C

9. API Well No.  
30-039-30131

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Pit extension

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

ACCEPTED FOR RECORD

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams Production requests a pit closure extension on this well until the end of the 2010 drilling season, 10-31-10. This well was drilled in late June of 2009 and completion of three formations finished in late August of 2009. Due to several factors, including plans to commingle the Rosa #18 on the same pad and the need to schedule a centrifuge unit to dry the mud in the pit, we were unable to close the pit before the November 1<sup>st</sup> winter closure. As soon as weather permitted this spring we had equipment back on the pad constructing the site for the addition of the Rosa 634B/634A horizontal Mancos test wells. Between the drilling and completion of these two horizontal wells we plan to have rigs and equipment on this location until September. As soon as we can safely do so, we will get equipment on location to close this reserve pit.

RCVD JUL 12 '10  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Permit Supervisor Date 7-1-10

(This space for Federal or State office use)

Approved by Bruce Mess

Title Branch Chief Date 7/6/10  
Environmental Protection and Realty

Conditions of approval, if any