

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-27643
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yager N
8. Well Number #5
9. OGRID Number 131994
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6564' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Four Star Gas & Oil Company

3. Address of Operator  
Attn: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410

4. Well Location  
Unit Letter N : 1160 feet from the S line and 2315 feet from the W line  
Section 3 Township 31N Range 7W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD SEP 21 '12  
OIL CONS. DIV.

6/26/2008

MIRU. Rig up flowback lines to flowback tank. LOTO separator. ND wellhead. NU BOP's. Rig up rig floor and power tongs. MIRU BOP tester, test BOP's to 2,000 psi. Tested ok. RDMO BOP tester. TOO & LD with 100 jts 2-7/8" tbg. SW1, SDFN.

6/27/2008

SICP 180 psi. Bled down to flowback tank. PU & TIH with notched collar, string float & 103 jts of 2-7/8" tbg. Tagged for fill @3283', 12' of fill. Break circulation with air foam unit. TOO & LD with BHA. Landed tbg at EOT @3278'. RD rig floor and power tongs. ND BOP's. NU wellhead. Hook well up to sales. SDFN.

6/28/2008

Well flowing 174 msf a day. PU & loaded with RHAC pump. PSI tested to 500 psi, tested ok. Long stroked pump with rig. Good pump action, clamped rods off. RDMO.

Spud Date:

04/11/1990

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Regulatory Specialist DATE 9-21-12

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: Red Bell TITLE Deputy Oil & Gas Inspector, DATE 10/1/12

Conditions of Approval (if any):

District #3



30-045-27643

## Quinoco Yager N #5

San Juan County, New Mexico

### Proposed Well Schematic as of 5-21-07

#### Geologic Tops:

Kirtland	2361
Fort Hays	3084

API: 30-045-27643  
Legals: Sec 3 - T 31N - R 7W  
Field: Basin Field

KB 12'  
KB Elev 6576'  
GR Elev 6564'

#### Surface Casing:

9-5/8", 36#, K-55 Csg @ 348' in 12-1/4" Hole  
Cmt'd with 200 sks Class B  
Circulated cement to surface

#### Tubing Details:

100 jts, 2-7/8" 6.5# J-55 Tbg  
2-7/8" Seating Nipple @ 3220'  
2-3/8" Notched collar  
EOT @ 3221"

5-1/2" x 7" Liner Hanger @ 3032'

#### Production Casing:

7", 20#, K-55, ST&C Csg @ 3090' in 8-3/4" Hole  
Cmt'd with 500 sks 65-35 light & 80 sks Class B

4/26/90 Drilled open hole 3090' - 3313'  
Circ hole clean

7/20/96 Under-ream hole to 9-1/4" @ 3313'  
Cavitate well w/ air, water, & soap

5/10/07 Under-ream hole to 9-1/4" @ 3313'

5-1/2", 17#/ft, J-55, 16 spf Pre-Perfed Liner @ 3297'

PBTD: 3295'

TD = 3313'

Prepared by: Joy Leopold  
Date: 1/11/2007

Revised by: Jesus Capo  
Date: 5/21/2007