State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec. NM 87

06/21/12

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S St. Fran			′505	12:	20 South St. Santa Fe, NI		:.				AMENDED REPORT
	<u>I.</u>			R ALL	OWABLE		ПО			TRANS	SPORT
Operator n			<sup>2</sup> OGRID Number 282327								
Encana Oil & Gas (USA) Inc. 370 17 <sup>th</sup> Street, Suite 1700						<sup>3</sup> Reason for Filing Co				ective Date	
Denver, CO	5 Pag				TEST ALLO		ool Code				
<sup>4</sup> API Number 5 Pool Name Greek Gallup						96219					
<sup>7</sup> Property C 39121	8 Pro Mea		9 Well Number 01H					ber			
	rface Lo		40 100 5	014					1 011		
Ul or lot no.	UI or lot no. Section Tox		Range 14W	Lot Idn		North/South Line SOUTH			East/West line EAST		1
11 Ro	ttom H	30N   14W   Hole Location			1599	300111		292	LEAS	1	San Juan
UL or lot no.	Section	Township	Range	Lot Idn	ì	1	h line	Feet from the	1	West line	1 *
L 8		30N   14W			1789	SOUTH		356	WEST		San Juan
Lse Code F		lucing Method 14 Gas Cor Code Dat			<sup>15</sup> C-129 Perr	nit Number 16 C		C-129 Effective	Date	rate 17 C-129 Expiration Date	
		P		~07/31/12							
III. Oil a		Transpo	rters		<sup>19</sup> Transpoi	ter Name					<sup>20</sup> O/G/W
OGRID	and Address										
266533		Pacer Energy Marketing, LLC PO Box 4470, Tulsa, OK 74119									O
248440		Western Refining Company, LP 6500 Townbridge Drive, El Paso, TX 79905									0
	ill be flared duri	uring flowback period.					G				
							1				
										RCVE	JUN 25'12
		<u>.                                    </u>									
IV. Well Completion Data											CONS. DIV.
21 Spud Date		22 Ready	Date		<sup>23</sup> TD	<sup>24</sup> PBTI		25 Perfora			T-26'DHC, MC
04/15/12		~06/26/12 f		51	167' MD 14' TVD	6080' MD/TVD		~5649'-9	414		
<sup>27</sup> Hole Size		<sup>28</sup> Casing		& Tubing Size		29 Depth Se		et		30 Sacks Cement	
1		13.375"	48# H40	STC	507'				360 sks		
12.25"			9.625"	40# J55	STC		4258'		307 sks 1 <sup>st</sup> stage lead; 100 sks 1 <sup>st</sup> stage tail; 451 sks 2 <sup>nd</sup> stage		
8.5"			5.5" 17# I/		LTC	TOL 4076' 4269'-9467' M		1		. Set 17 external swellable casing packers.	
V. Well								L			
31 Date New Oil		32 Gas Delivery Date		33 -	Test Date	34 Test Leng		th 35 T	bg. Pre	ssure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke S	ize	ze <sup>38</sup> Oi		39	Water	<sup>40</sup> Gas					41 Test Method
<sup>42</sup> I hereby cer	4:6, that 1	ho milas afri	o Oil Car	lomusti 1	Division barra	41-26.0		OIL CONSER	VATIO	N DIVIEW	ON
been complied	l with and	that the info	ormation gi	ven above	- 1	0.0 (10		OIL CONSER	VAIIO	N DIVISI	ON
complete to th	<i>l.</i>	•	·	1		Approved by:		J // 11		/ 1 -	2 00 12
1	nda		Mahre 6.71-2012								
Printed name: Amanda Cavo			Title: SUPERVISOR DISTRICT # 3								
Title: Engineering T	-	Approval Date: JUN 2 7 2012									
E-mail Addres	ss:	<del></del>		· ,							
Date:	<u>u@encana</u> /	<u>-</u>	one:			_					
06/2	(	Smary	201	d C-11	27						