

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 24 2012

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals submitted to the Field Office
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

5 Lease Serial No.
NMNM-012694

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-6 Unit

2. Name of Operator
Burlington Resources Oil & Gas Company LP

8. Well Name and No.
San Juan 30-6 Unit 465S

3a Address
PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)
(505) 326-9700

9 API Well No
30-039-30205

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit J (NWSE), 2480' FSL & 2250' FEL, Sec. 15, T30N, R7W
Bottomhole Unit B (NWNE), 1002' FNL & 1328' FEL, Sec. 15, T30N, R7W

10 Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD SEP 26 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

9/20/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: **Stephen Mason**

Title

Date

SEP 25 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

ConocoPhillips
SAN JUAN 30-6 UNIT 465S
Expense - P&A

Lat 36° 48' 43.891" N

Long 107° 33' 22.993" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Unseat pump, kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. TOOH with 3/4" rods; LD rods.
6. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
7. TOOH with 2-3/8", 4.7#, J-55, EUE tubing and rods (per pertinent data sheet).

Rods:	Yes	Size:	3/4"	Length:	3944'
Tubing:	Yes	Size:	2-3/8"	Length:	3950'

Round trip 7" casing scraper top of liner (3618') or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Fruitland formation top, Open Hole, Intermediate Shoe, Liner Top, 3353-3612', 57 Sacks Class B Cement)

RIH and set CR for 7", 26#, P-110 casing at 3612'. Load casing and circulate clean. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 57 sx of Class B cement and spot plug inside casing to isolate the Fruitland formation top, open hole, intermediate shoe and liner top. PUH

3072 2731

9. Plug 2 (Ojo Alamo and Kirtland formation tops, ~~2045-2331'~~ 62 Sacks Class B Cement)

Mix ~~62~~ sx Class B cement and spot balance plug inside casing to isolate the Ojo Alamo and Kirtland formation tops. PUH

315 415

10. Plug 3 (Nacimiento formation top, ~~648-756'~~ 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot balance plug inside casing to isolate the Nacimiento formation to. PUH

11. Plug 4 (Surface Shoe, 0-279', 60 Sacks Class B Cement)

Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 60 sx cement and spot a balanced plug inside casing from 279' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 279' and the annulus from the squeeze holes to surface. Shut in well and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

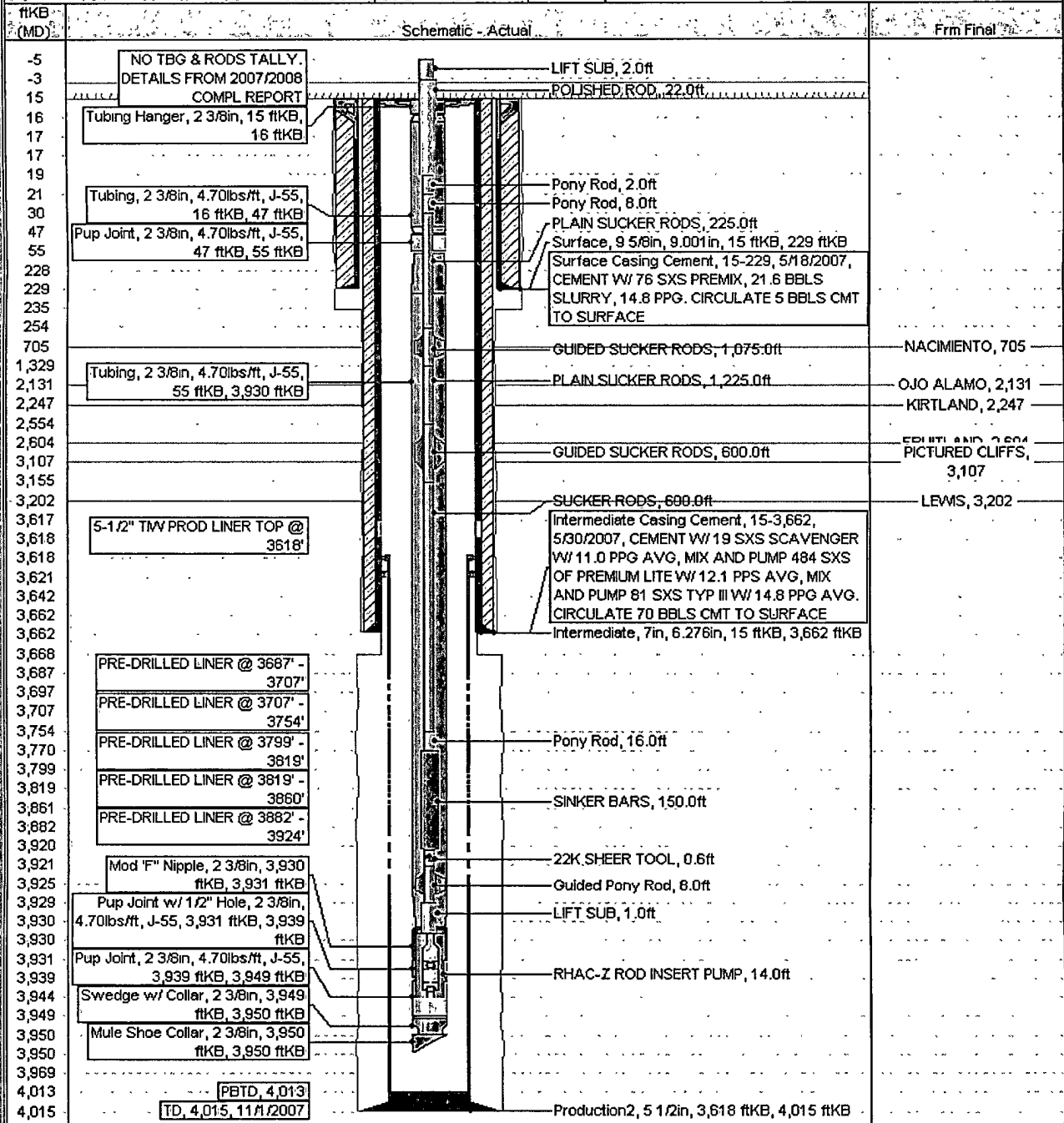
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #4655

API/UNW	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003930205	BB-15-TWAIN COUN, JACOBO VW	1BR, SAN JUAN 30-6 UNIT		NEW MEXICO	DEVIATED	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grnd D & Elev (ft)	KB-Casing/F Large D & Elev (ft)	KB-Tubing/Hanger D & Elev (ft)		
6,223.00	6,238.00	1500				

Well Config: DEVIATED - Original Hole, 9/5/2012 6:43:30 AM

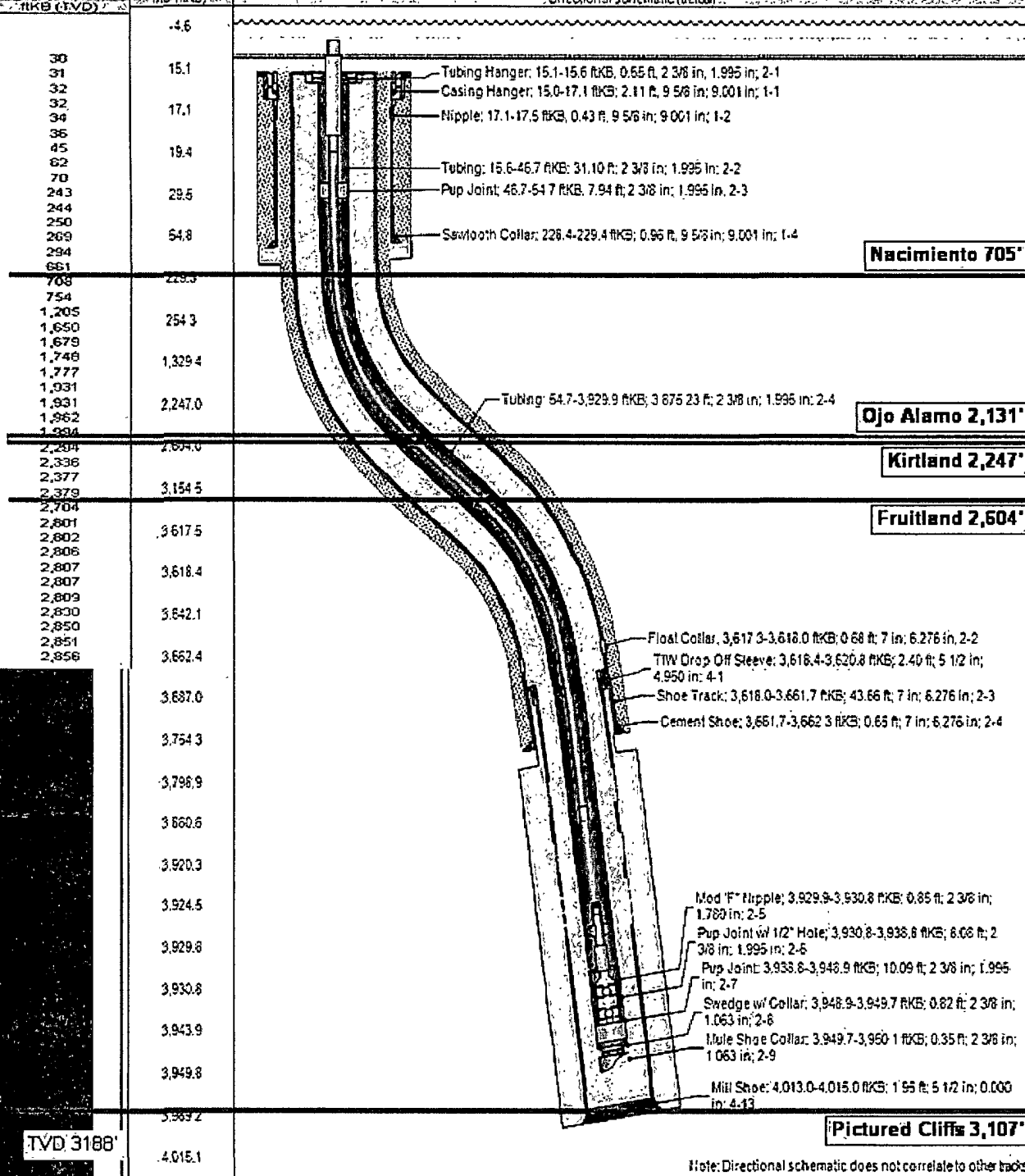


Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
COMPLETIONS	INITIAL COMPLETION	INITIAL COMPLETION	10/26/2007	6/27/2008

DEVIATED - Original Hole, 9/5/2012 2:13:19 PM

Directional schematic (actual)



Note: Directional schematic does not correlate to other tracks.

Well Name: SAN JUAN 30-6 UNIT #465S

Well Config: DEVIATED; Original Hole: 11/1/2020

tkB (ND)	tkB (TVD)	Frm Final	Schematic	Actual
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5	30				
15	30				
17	32				
19	34				
30	45				
55	70				
229	244		Surface, 9 5/8in, 9,001in, 15 ftKB, 229 ftKB		Surface Casing Cement, 15-229, 5/18/2007, CEMENT W/ 76 SXS PREMIX, 21.6 BBL.S SLURRY, 14.8 PPG. CIRCULATE 5 BBL.S CMT TO SURFACE
254	269				Plug #4, 15-279, 1/1/2020, Mix 60 sx Class B cement and spot a balanced plug inside casing from 279' to surface, circulate good cement out casing valve.
648	655	NACIMIENTO (TVD 708'), 705			Plug #3, 648-755, 1/1/2020, Mix 29 sx Class B cement and spot balance plug inside casing to isolate the Nacimiento formation top.
756	755				
2,045	1,629	OJO ALAMO (TVD 1679'), KIRTLAND (TVD 1748'), 2,248			Plug #2, 2,045-2,331, 1/1/2020, Mix 62 sx Class B cement and spot balance plug inside casing to isolate the Ojo Alamo and Kirtland formation tops.
2,248	1,748				
2,554	1,931				
3,353	2,554	FRUITLAND (TVD 2604'), 3,407			Plug #1, 3,353-3,612, 1/1/2020, Mix 57 sx Class B cement and spot plug inside casing above CR to isolate the intermediate shoe, open hole, and liner top.
3,612	2,801		Cement Retainer, 3,612-3,613		
3,617	2,806		5-1/2" TVP PROD LINER TOP @ 3618'		
3,618	2,807				
3,642	2,830		Intermediate, 7in, 6,275in, 15 ftKB, 3,662 ftKB		Intermediate Casing Cement, 15-3,662, 5/30/2007, CEMENT W/ 19 SXS SCAVENGER W/ 11.0 PPG AVG, MIX AND PUMP 484 SXS OF PREMIUM LITE W/ 12.1 PPS AVG, MIX AND PUMP 81 SXS TVP III W/ 14.8 PPG AVG. CIRCULATE 70 BBL.S CMT TO SURFACE
3,662	2,851		PRE-DRILLED LINER @ 3687' - 3707'		
3,687			PRE-DRILLED LINER @ 3707' - 3754'		
3,707			PRE-DRILLED LINER @ 3799' - 3819'		
3,770			PRE-DRILLED LINER @ 3819' - 3860'		
3,819			PRE-DRILLED LINER @ 3882' - 3924'		
3,882					
3,921					
3,929					
3,930					
3,939					
3,949					
3,950					
4,000		PICTURED CLIFFS (TVD 3107'), 4,000	PBTD, 4,013 Production 2, 5 1/2in, 3,618 ftKB, 4,015 ftKB		
4,015		TD (TVD 3188'), 4,015	TD, 4,015, 11/1/2007		

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 465S San Juan 30-6 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 3072' – 2731' MD (2300' – 2015' TVD).
 - b) Place the Nacimiento plug from 915' – 815' MD (888' – 788' TVD).

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.