				UNITE	DSTATE	S					FORM API	ROVE	D	
					OF THE I						OMB No 1			
			BUREA	AU OF LA	ND MAN	AGEMEN	T		}		Expires July	31, 20	010	
		WELL	COMPLETIO	N OR RE	COMPLETI	ON REPO	RT AN	D LOG	; j	5 Lease Serial N	0			
											SF-07	9265		
Ia Type of Well		Oil Well	X Gas W	ell	Dry	Other	_			6 If Indian, Allot	tee or Tribe Nan	ne		
b Type of Complet	ion X	New Well	Work (Over	Deepen	Plug F	Back [Diff	Resvr,	7 151 04 4				
		Other								-		and N	10	
2 Name of Operator		Other								8x Lease Name ar	d Well No			
2 Ivanie of Operator		Burlin	gton Resou	rces Oil &	Gas Com	oanv	T	and A)	KLEIN	24P		
3 Address					3a Phone No	. (include are	a code)	MI C	A Bear La Land	9 API Well No				
	PO Box 4289, Farm Report location clearly at				<u> </u>	(50 <u>5) 32</u> 0			10 Pi-14 4 P			<u> </u>	
4 Location of Well (керогі юсаноп сівагіў аі	ia in accoraai	ice wiin reaerai	requirements)		,								
At surface			UNIT	N (SE/SW), 1	253' FSL & 19	52' FWL		SF	P 20 2012	11 Sec, T, R,				
At top prod Interv	ral raported below				IINIT I (NW/S	E) 1406' FSI	. & 221 5 1	ARIOIS	naton Field Un	2127 Childry or Pa	rish	-		
At top prod Tiller	at reported below			,	D1111 0 (11111)	23,, 1420 10.		am	if Land Manay	Jan County of Fa		}	75. Clair	
At total depth				IT J (NW/SE), 1496' FSL &	2214' FEL	Bure	gau c		Rio	Arriba		New Mexico	
14 Date Spudded	5/24/2012	15 Da	ate T D Reached 6/12/201		16. Date C	Completed D & A	[v] p.	eady to P	end 09/07/2012 CRS	17 Elevations (E			ZB.	
18 Total Depth	MD	772		Plug Back T I		MD	7684			+		0744		
18 Total Depth	TVD	751	I	riug Dack I i	,	TVD	7480'		20 Depth Bridge Flug Se	ı	TVD			
21 Type Electric &	Other Mechanical Logs R	un (Submit c	opy of each)						22 Was well cored?		X No	Ye	s (Submit analysis)	
			GR/CCL/CBL					[Was DST run?		X No	Ye	s (Submit report)	
								1	Directional Survey?		☐ No	X Ye	s (Submit copy)	
23 Casing and Liner	Record (Report all string	s set in well)												
Hole Size	Size/Grade	Wt (#/f	t) Top (M	(D) I	Bottom (MD)	_	Cementer epth	İ		1 -	Cement to	p*	Amount Pulled	
12 1/4"	9 5/8" / H-40	32.3#	0		322'						Surface	-+	3bbls	
8 3/4"	7" / J-55	23#	0		4963'		n/a 652sx-Premuim Lite			200bbls		-	20bbls	
6 1/4"	4 1/2" / L-80	11.6#	0		7708'	7708' n/a 216sx-Premum Lite					4240'	- 5	n/a	
		 						+						
										Į.		J. E	IV.	
24 Tubing Record														
Size 2 3/8", 4.7#, L-80	Depth Set (MD) 7560'	Pac	cker Depth (MD) n/n	Sı	ze I	Depth Set (MI)) 	P	acker Depth (MD)	Size	Depth Set (N	<u>/ID)</u>	Packer Depth (MD)	
25 Producing Interva					26	Perforation R	ecord							
	Formation		Тор	Bot				ated Inter	rval	Size	No Holes		Perf Status	
A) B)	Dakota Dakota		7326'	74:			1SPF 2SPF							
<u>c)</u>	TOTAL		7404					~~			55		орен	
D)														
27 Acid, Fracture, T	reatment, Cement Squeez Depth Interval	e, etc						Amor	int and Tune of Material					
	Depui intervar		Acidize w/ 1	Obbls of 15%	HCL. Frac'd	v/ 41,034gals	70% Slic			/40 Brady sand. T	Total N2:2,459,6	500SCI	F	
	7326' - 7638'													
														
28 Production - Inte	rval A													
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Grav	-	Gas	Production N	Method			
Produced	1	Tested	Production	BBL	MCF	BBL	Corr AP	ľ	Gravity	ì				
9/07/2012 GRC	9/11/2012	1hr.		trace/boph	17/mcf/h	4/bwph	<u>L</u> _,	n/a	n/a		FLC	WINC	;	
Choke	Tbg Press	Csg	24 Hr	Otl	Gas	Water	Gas/Oil		Well Status					
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio		Ì					
1/2"	SI-1334psi		10/bopd 414/mcf/			88/ bwpd n/a		1	SHUT IN					
28a Production - Int	, 	·		,	·									
Date First	Test Date	Hours	Test Production	Oil	Gas	Water	Oil Grav	-	L.	Secretary Secr				
Produced		Tested		BBL	MCF	BBL	Corr AP	•	Gravity		,			
	<u> </u>	<u> </u>					<u> </u>						~	
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil		Well Status					
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio		1					
	<u> </u>			<u> </u>	<u> </u>	<u> </u>				··				
*(Can instructions	space for additional dat	a on nace 2)												

ASSEPTED FOR RECORD

GCT 0 1 2012

PARAMISTON FIELD OFFICE

NMOCD %



			,								
28b. Production	on - Interva		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	TESCO	iic	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	1 100000001 IVICUIOU	
Troduced			resida	- Todaciion		IMEX			J. L. L.		
Choke	Tbg. Pı	ess.	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	<u></u>	
Size	Flwg		Press	Rate	BBL	MCF	BBL	Ratio			
	SI				- {	1	1				
28c Productio			<u> </u>				<u>-i</u>				
Date First	Test Da	ite	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	1		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
	,		ļ]	ļ	-		1	j	
Choke	Tbg Pr	ess	Csg	24 Hr.	Oıl	Gas	Water	Gas/Oil	Well Status		
Size	Flwg		Press	Rate	BBL	MCF	BBL	Ratio	1		
	SI		}		-	1	}	1	ŀ		
29 Disposition	n of Gas (Solid, usea	l for fuel, v	ented, etc)			٠	_ 	_L	· · · · · · · · · · · · · · · · · · ·	
•	·			•			TO DE	COLD			
30. Summary	of Porous	Zones (Inc	lude Aquif	ers)			ТОВЕ	SOLD	31. Formati	on (Log) Markers	
		•									
	•	•	-	ontents thereof.				it,			
	epth interv	al tested, c	ushion used	d, tune tool ope	n, flowing an	id shut-in pre	essures and		1		
recoveries											
									<u> </u>		
											Тор
Formati	ion	Top	'	Bottom		Descrip	tions, Conte	nts, etc	1	Name	Meas Depth
Ojo Ala	ino	2397	<i>r</i>	2570'		· \	White, cr-gr ss		 	Ojo Alamo	2397'
Kırltan	1	2570		2827'	∤ ,	Gry sh interbe			1	Kırltand	2570'
						-					2009
Fruitlar		2827	1	3050'	Dk gry-gry			med gry, tight, fine gr ss	1	Fruitland	2827'
Pictured C	1	3050		3161'			y, fine grn, tig		1	Pictured Cliffs	3050'
Lewis		3161		3503'			w/ siltstone st		1	Lewis	3161'
Huerfanito B	entonite	3503	,	3576'	ļ	White, v	vaxy chalky b	entonite	ļ	Huerfanito Bentonite	3503'
Chacra	a	3576	5'	4533'	Gry f	n grn silty, gla	aconitic sd sto	ne w/ drk gry shale		Chacra	3576'
Mesa Ve	erde	4533	3'	4797'		Light gry, me	d-fine gr ss, c	arb sh & coal		Mesa Verde	4533'
Menefe	ee	4797	7'	5356'	1	Med-dark gr	, fine gr ss, ca	arb sh & coal	1	Menefee	4797'
			1		Med-light gr	y, very fine gr	ss w/ frequen	t sh breaks in lower part	of		1
Point Loc		5356		5681'			formation			Point Lookout	5356'
Manco	os [5681	¹ '	6390'	1		ark gry carb s		.]	Mancos	5681'
Gallu	n }	6390	, }	7267'	Lt gry to b		cac gluac silts eg interbed s	: & very fine gry gry ss w h	' {	Gallup	6390'
Greenho		7267	- 1	7321'	}		alc gry sh w/ t		1	Greenhorn	7267'
Graner		7321		7377'	ļ	Dk gry shale,				Graneros	7321'
	ĺ				Lt to dark gr	y foss carb sl	calc sl sitty ss	w/ pyrite incl thin sh band	is		
Dakot	ı	7377	7' }		ł		Y shale brea		1	Dakota	7377'
Morrise 32 Additional		include plu	ugging proc	redure).	Interb	ed grn, brn &	red waxy sh &	fine to coard grn ss	ــــــــــــــــــــــــــــــــــــــ	Morrison	_
52 Additional	i remarks (include bu	ugging proc		s a Blanco N	Mesaverde d	& Basin Da	kota commingle well	under DHC3	686AZ.	
								5			
33. Indicate w	vhich items	have beer	n attached b	y placing a che	ck in the app	propriate box	.es				
X Electrica	al/Mechan	ıcal Logs (1 full set re	eg'd)		☐ Geol	ogic Report	ΠDS	T Report	Directional St	ırvey
_				venfication		_	Analysis	_	her.		•
										44-1-3-4	
34. I hereby o	ertity that	the forego	ing and atta	iched informatio	n is complet	e and correc	t as determi	nea from all available	records (see a	ttached instructions)*	
Name	e (please p	rını)	<u> </u>	Arl	een Kellywo	od		Title	,-	Staff Regulatory Tech	
C	itura		Wells	en Fallo	womX			Date	9/26	112	
Signa	ume		· · · · · ·	(~	1	·		Date	110.4		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)

Form 3160-4 /(August 2007)

			************	The state of the s	D STATES						FORM APPR			
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT											OMB No 1004-0137 Expires July 31, 2010			
		WELL (COMPLETIC	N OR RE	COMPLETI	ON REPO	RT AND I	.OG	.5	Lease Serial No	SF-0792	265		
la Type of Well		Oil Well	X Gas W	'ell	Dry	Other			6	If Indian, Allotte				
b Type of Complete	on X	New Well	Work		Deepen	Plug E	Back	Diff Res	svr,					
		Other								Unit or CA Agr		па но		
2 Name of Operator		Burlin	gton Resou	roos Oil P	Gas Comr	2001	The state of the s	RE A	SEWE.	Lease Name and	Well No KLEIN 2	MD.		
3 Address		During	gion Resou	ices Oil &	3a Phone No	(include area	a code)	Vigeral A	See VE	API Well No	ILLIN Z			
	PO Box 4289, Farm Report location clearly at					(:	505) 326-9	700	P 26 2012	n Field and Pool	30-039-31	094		
+ Location of Wen (.	report location elearly at	na ma accordan						21	P 26 2014	o Tield and Tool	BLANCO MES	AVERDE		
At surface			UNIT	• •	253' FSL & 19						, on Block and S URFACE: SEC	urvey : 34, T26N, R6W		
							⊏,	armir	ngton Field Of f Land Manag	fica		34, T26N, R6W		
At top prod Interv	val reported below			τ	UNIT J (NW/S	E), 1496' FSI	L & 2214' FE Ru r e	8U 0	ngton Field Ch f Land Manag	ညှင်ုံပွဲဖြားမှ or Pari	sh	13 State		
At total depth	.), 1496' FSL &					Kio A	rriba	New Mexico		
14 Date Spudded	5/24/2012	15. Da	ate T D Reached 6/12/20		16 Date C	ompleted D&A	X Ready	v to Prod		7 Elevations (DF	F, RKB, RT, GL) 6729' GL /67			
18 Total Depth	MD	772		Plug Back T I)	MD	7684'		Depth Bridge Plug Set.		MD			
<u> </u>	TVD	751				TVD	7480'	_		 '	TVD			
21 Type Electric &	Other Mechanical Logs R	lun (Submit c						22			X No	Yes (Submit analysis)		
			GR/CCL/CBL						Was DST run? Directional Survey?		X No X	Yes (Submit report) Yes (Submit copy)		
23 Casing and Liner	Record (Report all string	s set in well)							Directional Survey		<u></u>	1 res (Gubilité copy)		
Hole Size	Size/Grade	Wt (#/fi	t) Top (N	/ID) I	Bottom (MD)	1 -	Cementer epth		No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8" / H-40	32.3#	0		322'		n/a		103sx-Pre-Mix	29bbls	Surface	3bbls		
8 3/4"	7" / J-55 4 1/2" / L-80	23# 11,6#	0		4963' 7708'		n/a n/a		2sx-Premuim Lite 6sx-Premuim Lite	200bbls 78bbls	Surface 4240'	20bbls		
01/4	4 1/2 / L-80	11.0#	-		7708		11/2	21	osx-Fremuna Lite		CVDTÜCT			
		_								1	11 (11145			
24 Tubing Record	L				****	I	L				DIST.	<u>a </u>		
Size	Depth Set (MD)	Pac	cker Depth (MD)	Sı	ze [Depth Set (MI	0)	Pack	er Depth (MD)	Size	Depth Set (MI	Packer Depth (MD)		
2 3/8", 4.7#, L-80 25 Producing Interva	7560' ls		n/a		26	Perforation R	ecord			-	L	<u> </u>		
	Formation		Тор	Bot			Perforated			Size	No Holes	Perf Status		
A) B)	Point Lookout Menefee		5358' 5042'	565			1SI			.34"	25	ореп орел		
<u>C)</u>	TOTAL										50			
D) 27 Acid. Fracture, T	reatment, Cement Squeez	re etc									<u> </u>			
	Depth Interval								and Type of Material					
			Acidize w/ 1	Obbis of 15%	HCL. Frac'd v	w/ 37,926gals	70%Q N2 SI	lickwate	r N2 Foam w/ 102,390#	of 20/40 Brady s	and. Total N2:1,	353,200SCF.		
	5358' - 5659'		Acidize w/ 1	Obbls of 15%	HCL, Frac'd v	w/ 22,050gals	70%O N2 S	lickwate	r N2 Foam w/ 48,273# c	of 20/40 Brady sa	nd, Total N2:1,4	46,819SCF.		
_	5042' - 5328'													
28 Production - Inte	rval A													
Date First	Test Date	Hours	Test	Oıl	Gas	Water	Oil Gravity		Gas	Production M	lethod			
Produced	}	Tested	Production	BBL	MCF	BBL	Corr API	- /	Gravity					
9/07/2012 GRC	9/11/2012	1hr.		trace/boph		4/bwph	n/a		n/a		FLOV	VING		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	ľ	Well Status					
								İ			ITITE TAI			
1/2" 28a Production - Int	SI-1334psi erval B	SI-1150psi	ــــــــــــــــــــــــــــــــــــــ	10/bopd	3729/mcf/d	88/ bwpd	n/a			SH	UT IN			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production M	lethod			
Produced		Tested	Production	BBL	MCF	BBL	Corr API	ľ	Gravity					
		<u> </u>		<u> </u>			ļ							
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	4 1 1 7 - 4								
Size	Flwg	Press	Rate	BBL	MCF	Water BBL	Gas/Oıl Ratıo		Well Status					

*(See instructions and spaces for additional data on page 2)

ASSETTED FOR RECORD

OCT 0 1 2012





28b. Production	n - Interval (
Date First	Test Date			Oil	Gas	Water	Oil Gravity	Gas	Production Method	Method		
Produced		Test	ed Production	BBL	MCF	BBL	Corr API	Gravity				
Choke Size	Tbg. Press Flwg SI	s. Csg. Pres	l l	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c Production	n - Interval I)										
Date First Produced	Test Date	Hou Test	1	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort API	Gas Gravity	Production Method			
Choke Sıze	Tbg Press Flwg. SI	s Csg Pres	1	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29 Disposition	n of Gas <i>(Sol</i>	lid, used for fi	uel, vented, etc)			TORE	corp					
30 Summary o	of Porous Zo	nes (Include /	Aquifers)			TO BE	SOLD	31 Formation	on (Log) Markers	·- <u>-</u>		
	•		and contents thereof in used, time tool ope				,					
Formatio	on	Тор	Bottom		Descripti	ions, Conten	ts, etc.		Name	Top Meas Depth		
Ojo Alan	no	2397'	2570'		W	/hite, cr-gr ss			Ojo Alamo	2397'		
Kirltano		2570'	2827'		Gry sh interbed	· -	ry, fine-gr ss		Kiıltand	2570'		
Fruitlan	ıd	2827'	3050'	Dk gry-gry	carb sh, coal, g	rn silts, light-r	ned gry, tight, fine gr ss		Fruitland	2827'		
Pictured C	liffs	3050'	3161'		Bn-Gry	y, fine grn, tigl	nt ss		Pictured Cliffs	3050'		
Lewis	. [3161'	3503'	Shale w/ siltstone stingers					Lewis	3161'		
Huerfanito Be	entonite	3503'	3576'	White, waxy chalky bentonite					Huerfanito Bentonite	3503'		
Chacra	a	3576'	4533'	Gry fr	ı grn sılty, glau	constic sd stor	ne w/ drk gry shale	1	Chacra	3576'		
Mesa Ver	rde	4533'	4797'		Light gry, med	l-fine gr ss, ca	rb sh & coal		Mesa Verde	4533'		
Menefe	ee	4797'	5356'	ł	Med-dark gry				Menefee	4797'		
Point Look	kout	5356'	5681'	Med-light gry	y, very fine gr s	ss w/ frequent formation	sh breaks in lower part	Ot	Point Lookout	5356'		
Mancos	· ·	5681'	6390'	}	Da	rk gry carb sh			Mancos	5681'		
				Lt gry to br			& very fine gry gry ss w	1/				
Gallup		6390'	7267'			eg interbed sh			Gallup	6390'		
Greenho		7267'	7321'			lc gry sh w/ th			Greenhorn	7267'		
Granero		7321'	7377'			alc sl sitty ss v	/ pyrite incl thin sh ban-	ds	Graneros	7321'		
Dakota Morriso	i	7377'	1	1		Y shale break	s fine to coard grn ss		Dakota Morrison	7377'		
32 Additional		clude plugginį	. ,				ota commingle well	I under DHC30				
33 Indicate wl	hich items ha	ave been attac	hed by placing a ch	eck in the app	ropriate boxe	es.						
X Electrica	nl/Mechanica	al Logs (1 full	set req'd)		Geolo	ogic Report		ST Report	Directional St	urvey		
Sundry N	Notice for pli	ugging and ce	ment venfication		Core	Analysis	Ot	hei:		·		
34. I hereby ce	ertify that the	foregoing an	d attached informati	on is complete	e and correct	as determin	ed from all available	e records (see at	tached instructions)*			
Name	(please prin	rt)	Ar	leen Kellywoo	od A —		Title		Staff Regulatory Tech			
Signati	hire	l,	When or	Blurion	sel		Date	9/26/12	•			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction