

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr. Hobbs, NM 88240 District II 811 S. First St. Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name Chavez H2 6 Well Number: 2												
7. Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						RCVD JUL 27 '12												
8 Name of Operator Four Star Gas and Oil Company						9. OGRID 131994 OIL CONS. DIV.												
10. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 7410						11. Pool name or Wildcat Basin Fruitland Coal DIST. 3												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	2	31N	13W		2440	N	828	E	San Juan								
BH:																		
13. Date Spudded 03/23/1990		14 Date T D Reached		15 Date Rig Released 02/3/2012		16. Date Completed (Ready to Produce) 04/16/1990		17. Elevations (DF and RKB, RT, GR, etc) GL 5748										
18. Total Measured Depth of Well 2175'			19. Plug Back Measured Depth ***2132'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Bond log										
22 Producing Interval(s), of this completion - Top, Bottom, Name 1789'-1919' Basin Fruitland Coal																		
23 CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
8-5/8"	24 lb, J-55	***303'	12-1/4"	150 sx Class B														
5-1/2"	17 lb, K-55	***2162'	7-7/8"	140 sx light cement, 100 sx Class B														
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-3/8"	***2057' EOT												
26 Perforation record (interval, size, and number) 1789'-1795', 1805'-1806', 1809'-1811.5', 1875.5'-1879', 1884'-1891', 1896'-1898', 1916.5'-1919' in three runs 4" gun, 4spf/90 degree phasing. 104 shots over 130'						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>1789'-1919'</td> <td>77,436 gal 17cp Delta 140 w/SWSX</td> </tr> <tr> <td></td> <td>1300 gal acid w/156 bio balls</td> </tr> <tr> <td></td> <td>1282 sx 20/40 PR in 6 sand stages</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1789'-1919'	77,436 gal 17cp Delta 140 w/SWSX		1300 gal acid w/156 bio balls		1282 sx 20/40 PR in 6 sand stages
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
1789'-1919'	77,436 gal 17cp Delta 140 w/SWSX																	
	1300 gal acid w/156 bio balls																	
	1282 sx 20/40 PR in 6 sand stages																	
28. PRODUCTION																		
Date First Production 03-23-1990		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr</i>)												
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By											
31 List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude						Longitude		NAD 1927 1983										

AV

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature April E Pohl Printed Name April E. Pohl Title Regulatory Specialist Date 7-26-2012

E-mail Address April.Pohl@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 0'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 612'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2022'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...1789'.....to.....2009'..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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