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UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 24 2012

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

5. Lease Serial No

SF-078877

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No

Canyon Largo Unit

8 Well Name and No

Canyon Largo Unit 113

9 API Well No

30-039-05536

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit M (SWSW), 990' FSL & 1100' FWL, Sec. 8, T24N, R6W

10. Field and Pool or Exploratory Area

Ballard Pictured Cliffs

11 Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Final Abandonment Notice☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/23/12 Notified Brandon Powell/OCD (BLM rep scheduled to be onsite) of plug change (prior to moving on location). Requested permission to combine Plugs 1&2 as approved for CLU 214. Verbal approval rec'd.

The subject well was P&A'd on 8/27/12 per the above notification and the attached report.

RCVD SEP 26 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature



Date

9/24/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

SEP 25 2012

Title

FARMINGTON FIELD OFFICE

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #113

August 27, 2012
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990' FSL and 1100' FWL, Section 8, T-24-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-078877
API #30-039-05536

Plug and Abandonment Report
Notified NMOCD and BLM on 8/22/12

Plug and Abandonment Summary:

- Plug #1 & #2 combined** pump 20 sxs (23.6 cf) Class B cement inside casing from 2044' to 1318' to cover the Pictured Cliffs perforations, formation top, Fruitland, Kirtland and Ojo Alamo top.
- Plug #3** pump 97 sxs (114.46 cf) Class B cement inside casing from 199' to surface with 6 sxs inside 2-7/8" casing and 92 sxs outside casing to cover the Nacimiento and surface.
- Plug #4** pump 20 sxs (23.6 cf) Class B cement to install P&A marker.

Plugging Work Details:

- 8/24/12 Travel to location. Spot in rig. Check well pressures: casing 110 PSI and bradenhead 0 PSI. ND wellhead. NU 2-7/8" companion flange and BOP, test from 500 PSI to 1200 PSI. Round trip 2-7/8" GR to 2060'. RIH with 2-7/8" PW CIBP and set at 2044'. Circulate casing with 11 bbls of water. Circulate clean. Pressure test casing to 800 PSI with no bleed off. Spot plug #1 & #2 combined. D. Bixler, Conoco approved procedure change. LD all tubing. SI well. SDFD.
- 8/27/12 Travel to location. Perforate 3 holes at 199'. Establish circulation out bradenhead valve with 12 bbls. Circulate well clean. ND BOP and 2-7/8" companion flange. Spot plug #3. Fill out Hot Work Permit. Dig out wellhead. Cut off wellhead. Cement down 5' in 2-7/8" casing spot plug #4 and install P&A marker. RD and MOL.

Duane Bixler, COPC representative, was on location.
Mike Gilbrath, BLM representative, was on location.