

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 20 2012

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hunt Oil Company

3a. Address

7415 East Main, Farmington, NM

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location: 681' fsl & 116' fel Section 33, T26N, R2W

Est. Bottom Hole location: 1850' fsl & 790' fel Section 34, T26N, R2W

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

RCVD OCT 1 '12  
OIL CONS. DIV.

8. Well Name and No.

Elk Com 34 #1H

9. API Well No.

30-039-31119

10. Field and Pool, or Exploratory Area

Gavilan Mancos

11. County or Parish, State

Ri Arriba County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☒ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Set surface casing on 8/16/2012 and cement on 8/17/2012

Hole diameter: 12-1/4" from 0' - 4200' TVD/MD. Casing size: 9-5/8", 36 ppf, J55. Casing set from surface to 4193' TVD/MD.

Float collar at 4147' TVD/ MD, DV tool at 3445'. Ran 1st bow spring centralizer in middle of 1st jt, then every jt for 1st 9 jts, then every 3rd jt to 260'.

Total 39 centralizers. Cement 1st stage w/ 360 sx (475 cf) of 50/50 Class "G" w/ 5#/sk Kol-seal, .15%CFR3, .3%Halad9 & 0.125#/sx of Poly-E Flake.

PD at 00:15 hrs 8/17/2012. Held 800 psi OK. Open DV & circulate out 30 bbls of good cement & 40 bbls of cement contaminated mud. Circulate

between stages for 4 hrs. Pump 2nd stage w/ 1050 sx (2,037 cf) of Halliburton-Lite w/ 0.125#/sx Poly-E Flake, 53/sx Kol-seal. Tail cement 100 sx

(132 cf) of G neat cement w/ 5#/sx Kol-seal, 0.125 #/sx Poly-E Flake & 0.15% CFR3. PD at 07:49 hrs 8/17/2012. Held 800 psi OK. Circulated

191 bbls of cement to surface. Job witnessed by M. Gilbreth w/ BLM.

WOC for 12 hrs. NU 11" 3M BOP system. Pressure test BOP & related surface equipment on 8/18/2012. 250 psi low & 3000 psi

high - all test good. Pressure test casing to 600 psi for 30 min - held good. Record all tests on charts - available upon request.

Start drilling out cement at 16:00 hrs 8/18/2012.

Spud Date: 07:30 hrs 7/22/2012

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John C. Thompson

Title

Agent / Engineer

Signature

Date

August 5, 2012

THIS SPACE FOR FEDERAL OR STATE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD