

Submit 3 Copies To Appropriate District
Office:
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-06485
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1010-NM
7. Lease Name or Unit Agreement Name Turner B Com B
8. Well Number 7
9. OGRID Number 14538
10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **K** : **1650** feet from the **South** line and **1650** feet from the **West** line
Section **16** Township **27N** Range **9W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6219' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 9/17/12 per the attached report.

RCVD OCT 4 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 10/13/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Bd Roll* TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/10/12

Conditions of Approval (if any):

AV

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Turner B Com B #7

September 17, 2012
Page 1 of 1

1650' FSL and 1650' FWL, Section 16, T-27-N, R-9-W
San Juan County, NM
Lease Number: E-1010-NM
API #30-045-06485

Plug and Abandonment Report Notified NMOCD and BLM on 9/12/12

Plug and Abandonment Summary:

- Plug #1** with 48 sxs (56.64 cf) Class B cement; inside casing from 2099' to 1686' to cover the Pictured Cliff and Fruitland top.
- Plug #2** with 104 sxs (122.72 cf) Class B cement inside casing from 1395' to 1088' squeeze 68 sxs outside, 6 sxs below and 30 sxs on top of CR to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 64 sxs (75.52 cf) Class B cement inside casing from 148' to surface to cover the surface casing shoe.
- Plug #4** with 24 sxs (28.32 cf) Class B cement and install P&A marker.

Plugging Work Details:

- 9/12/12 MOL and RU. Check well pressures: tubing 10 PSI, casing 30 PSI and bradenhead 0 PSI. Pump 25 bbls of water down tubing to kill well. Attempt to PU on hanger. WSI had to grind cap and remove. Pulled up to 20,000 on all 2" line pipe. SI well. SDFD.
- 9/13/12 Check well pressures: tubing 10 PSI, casing 30 PSI and bradenhead 0 PSI. NU BOP and function test. PU on tubing LD 1 joint with tubing hanger. LD 98 joints 1" line pipe, 99 joints 1" line pipe total. X-over to 2-3/8 tools. PU 1- 5.5" A-Plus watermelon mill. Tally and PU 68 joints 2-3/8" tubing. EOT at 2130'. LD 2 joints and SB 33 stands. LD mill. TIH with 5.5" CR and set at 2099'. Circulate well clean. Pressure test casing 900 PSI, OK. TOH and LD setting tool. SI well. SDFD.
- 9/14/12 RU Basin Wireline. Ran CBL from 2098' to surface. Found TOC at 1590'. Issue Hot Work Permit. Weld tabs on floor wings. TIH open-ended with 33 stands. PU 1 joint and tag CR at 2099'. Spot plug #1. Perforate 3 HSC holes at 1395'. Establish rate at 1.5 bpm at 1000 PSI. TIH with CR and set 1346'. Spot plug #2. LD all tubing. SI well. SDFD.
- 9/17/12 Open up well; no pressures. RU Basin Wireline. Perforate 3 HSC holes at 148'. Establish circulation and establish rate at 3 bpm at 500 PSI. Spot plug #3. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Cement down 5.5" 10' in and 3' in 8-5/8" install P&A marker. RD & MOL.

John Durham, NMOCD representative, was on location.
Jim Yates, COPC representative, was on location.