

RECEIVED

Form 3160-5

(August 2007)

SEP 25 2012UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land Management**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED
OMB No 1004-0137
Expires. July 31, 2010

5. Lease Serial No.

SF-078200-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Grambling C 6

9. API Well No.

30-045-09513

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco Pictured Cliffs

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

Surface**Unit F (SENW), 1650' FNL & 1750' FWL, Sec. 14, T30N, R10W**

11. Country or Parish, State

San Juan**New Mexico****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA****TYPE OF SUBMISSION**☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 9/6/12 per the attached report.**RCVD SEP 27 '12****OIL CONS. DIV.****DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. BusseTitle **Staff Regulatory Technician**

Signature

Date

9/25/12**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****ACCEPTED FOR RECORD**

Approved by

Title

Office

SEP 26 2012**FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Grambling C #6

September 6, 2012
Page 1 of 1

1650' FNL and 1750' FWL, Section 14, T-30-N, R-10-W
San Juan County, NM
Lease Number: SF-078200-A
API #30-045-09513

Plug and Abandonment Report
Notified NMOCD and BLM on 9/4/12

Plug and Abandonment Summary:

Plug #1 with 12 sxs (14.16 cf) Class B cement; drop 10 RCN balls; continue to mix and pump 127 sxs (149.86 cf) Class B cement from 3090' to surface to cover the Pictured Cliffs, Fruitland, Ojo Alamo, Kirtland and Surface Shoe.

Plug #2 with 1" poly pipe mix and pump 24 sxs Class B cement to install P&A marker.

Plugging Work Details:

9/4/12 Road rig and equipment to location. SI well. SDFD.

9/5/12 Check well pressures: tubing 28 PSI, casing 98 PSI and bradenhead 0 PSI. RU valves and lines. Spot in and RU equipment. ND wellhead and strip on BOP. Install 1-1/4" stripping rubber. TOH and tally with 48' stands 1-1/4" tubing, 1 joint, 2' sub, 1 joint, F-nipple and NC. TIH with tubing and tag TD at 3208'. LD all tubing 100 joints. RU pump to casing. Pump 5 RCN balls, pumped 30 bbls no pressure. Spot plug #1. SI well. SDFD.

9/6/12 Open up well; no pressures. RU lines open well. Function test BOP. PU 2 joints of 1-1/4" tubing and tag cement at 40'. ND BOP. ND companion flange. Dig out wellhead. Fill out and perform Hot Work Permit. Cut wellhead off. Cement at surface in annulus and down 32' in 2-7/8" casing. RU 1" poly pipe and spot plug #2. Install P&A marker. RD & MOL.

Darrell Priddy, BLM representative, was on location.
Jim Morris, MVCI representative, was on location.