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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 25 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

NM-02874-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 900' FSL & 1640' FEL, Sec. 22, T26N, R10W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Huerfano Unit

8. Well Name and No.

Huerfano Unit 177R

9. API Well No.

30-045-24299

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Plugback DK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was TA on 9/6/12 per the attached report.

RCVD SEP 28 '12
OIL CONS. DIV.
DIST. 3

John Durham w/ NMOCO was onsite 9/5/12 for the pressure test.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

9/26/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

SEP 26 2012
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
WY *SM*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCO *Ar*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfano Unit 177R

September 6, 2012
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900' FSL and 1640' FEL, Section 22, T-26-N, R-10-W
San Juan County, NM
Lease Number: NM-02874-A
API #30-045-24299

Temporary Abandonment Report
Notified NMOCD and BLM on 8/30/12

Temporary Abandonment Cementing Summary:

Plug #1 pump 16 sxs (18.88 cf) Class B cement inside casing from 6602' to 6392' to cover the Dakota perforations and Dakota formation top.

Work Details:

8/30/12 MOL and RU. Monitor wellhead. Spot in rig and RU. SDFD.

8/31/12 Check well pressures: tubing 340 PSI, casing 340 PSI and bradenhead 0 PSI. Blow down tubing and casing. Pump 40 bbls of fresh water down tubing to kill well. ND wellhead and NU BOP, function test. PU on tubing, LD tubing hanger. POH and tally 105 stands. PU 4.5" A-Plus watermelon mill with 3-3/8 twister bit and TIH to 6607'. TOH. SI well. SDFD.

9/4/12 Check well pressures: tubing 50 PSI, casing 50 PSI and bradenhead 0 PSI. PU 4.5" CR and set at 6602'. Pressure test tubing to 1000 PSI. Establish circulation. Shut in casing. Pressure test to 800 PSI OK. Spot plug #1. RU Basin wireline and RIH to 6547'. Run CBL from 6547' to surface log shows good cement from 6547' to 5530', 5110' to 3240' and 2280' to 1070' RD Basin. SI well. SDFD.

9/5/12 Open up well; no pressures. TIH open-ended and tag cement at 6446'. Pressure test casing to 650 PSI OK. RU Nalco. Roll well with 105 bbls corrosion inhibitor. TOH and LD all pipe. SI well. SDFD.

9/6/12 Open up well; no pressures. Travel to location. Top off casing with corrosion inhibitor. ND BOP and NU wellhead. RD and MOL.

Jim Yates, Synergy representative was on location.
L. Serrano, COPC representative was on location.
No regulatory representative was on location.