

Form 3160-5  
March 2012  
**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires October 31, 2014

**SEP 28 2012**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**Farmington Field Office**  
**Bureau of Land Management**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
Chevron USA Onc

3a Address  
ATTN Regulatory Specialist  
332 Road 3100 Aztec New Mexico 87410

3b Phone No (include area code)  
505-333-1941

4 Location of Well (Footage, Sec., T.R.,M., or Survey Description)  
930 FSL 1050 FWL S 24 -T32N -R13W

5. Lease Serial No  
SF-078815A

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
USA #2

9 API Well No.  
30-045-24503

10 Field and Pool or Exploratory Area  
71629 Basin Fruitland Coal (Gas)

11. County or Parish, State  
San Juan, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change pump, clean out, inspect tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

9/17/2012

MIRU. Spot basebeam, Spot rig.

Rig up, lay lines to tank, Check well, SITP - 10 psi, SICP - 370 psi, Bradenhead - 0 psi. Open well to flowback tank, bleed down Attempt to unseat pump, work rods to 25K, would not unseat, Rotate rods to unlatch possible on/off tool, rods came free. POOH w/ same. Total of 1 1/4" x 25' PR, 68 - 7/8 rods w/ guides, 2 - 7/8" x 8' pony rods, 2 - 1 1/2" x 25' sinker bars. Top of on/off tool. Rods had scale coating. Guides wore. ND WH, NU BOP's, NU annular, RU Floor, tongs Test blind, pipe and annulars to 250/1500 psi. Secure well, SDFN.

**RCVD OCT 4 '12**  
**OIL CONS. DIV.**  
**DIST. 3**

9/18/2012

Check well, SICP - 160 psi, SITP - 0 psi, Check well for H2S, none found, Open well to flowback tank and bleed down, Spot Slickline unit. Load tbg w/ 1 bbl 6% NACL RU Phoenix slickline unit, RIH w/ 2.347" gauge ring to 1788' and tag, POOH, PU tbg punch for 2 7/8" tbg. RIH, Punch hole @ 1787' SLM, Tbg on vacuum. POOH, RD Slickline Unit Set pipe racks, catwalk

See attached remainder of procedure and current wellbore schematic

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

*April E Pohl*

Date

9-26-12

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

**OCT 02 2012**

**FARMINGTON FIELD OFFICE**

**BY *sm***

Title 18 U S C Section 1001 and Title 43 U S C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**WMOCD**

9/19/2012

TIH w/ 4-5/8" bit. Tag ~ 1ft off PBTD. Establish circulation. & cleanout well. Making sand & coal which cleared-up by 1630. Well gave 340 bbls water ( 340 bbls well + 60 bbls air-foam = 400 bbls total).

Pull 2 stands & shut well in.

9/20/2012

SICP = 120 psi.

Obtain direct reading on gas from well - 0% H<sub>2</sub>S. TIH & tag for fill - none. TOH LD workstring.

Load workstring to float and 2-7/8" production string to hydrowalk rack. Tally same. Change out pipe rame 2-3/8 to 2-7/8".

Pressure test 2-7/8" rams 250 low / 1500 psi high. Tests good.

Run 31.5" orange peel, 0.84' F-nipple (2.28"), four joints boronized tubing, 52 joints 2-7/8" 6.5# L-80 8rd tubing, 8.20' pup, slick joint. EOT = 1836.36'. SN = 1804'. Ran 1/4" capstring from just above SN to surface.

Land tubing @ 1836' KB. RD floor. ND & rack BOPs. NU B-1 adapter w/ 1/4" capstring. First & second pressure test on void failed - third attempt was successful.

Pump 1/2 bbl scale/corrosion inhib down tubing / 1/2 bbl down casing. Chase both sides w/ 2 bbls water each.

9/21/2012

SICP = 150 psi. SITP = 40 psi, very small volume.

Run pulled rods from derrick & POOH LD singles.

Pull/hang rods. LD weight bars & pump.

9/24/2012

SICP = 350 psi. SITP = 250 psi.

PU bails. Caliper 2-7/8" elevators. ND B-1 adapter.

ND BOPs. NU B-1 & pressure test to 1000 psi.

LD tubing elevator & bails. PU Rod hook & elevator. RU rod tongs.

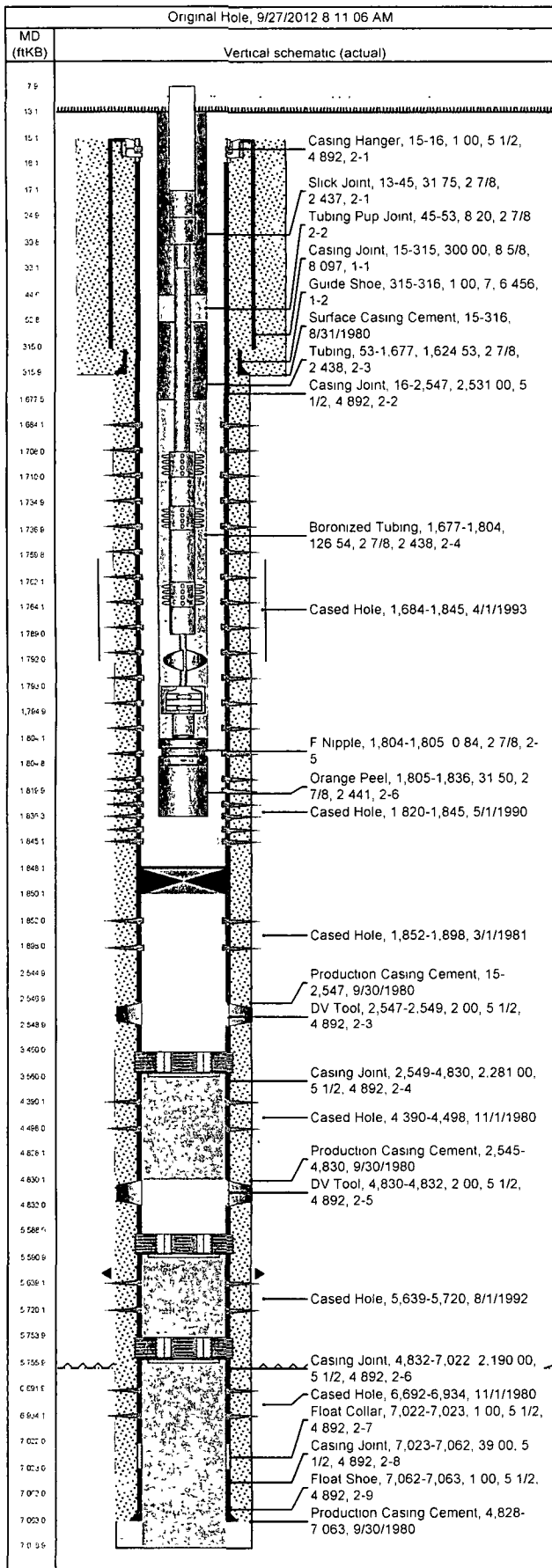
Set just above tag. Load tubing. Pressure test pump seal w/ rod pump to 500 psi. Test good. Hang off pump.

RDMO.



# Wellbore Schematic

Well Name USA 2	Lease	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details								
Job Category				Start Date		Release Date		
Major Rig Work Over (MRWO)				9/17/2012				
Casing Strings								
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)			
Surface	8 5/8	24.00	J-55		316			
Production Casing	5 1/2	17 00	K-55		7,063			
Tubing Strings								
Tubing - Production set at 1,836.4ftKB on 9/24/2012 12:00								
Tubing Description			Run Date		String Length (ft)		Set Depth (ftKB)	
Tubing - Production			9/24/2012		1,823 36		1,836.4	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)		
Slick Joint		2 7/8	6 50	L-80	31.75	44 8		
Tubing Pup Joint		2 7/8			8 20	53.0		
Tubing	57	2 7/8	6.50	L-80	1,624.53	1,677 5		
Boronized Tubing	4	2 7/8	6.50	L-80	126.54	1,804.0		
F Nipple		2 7/8			0.84	1,804.9		
Orange Peel	1	2 7/8	6 50	L-80	31 50	1,836 4		
Rod Strings								
New 7/8" 5 per guide rods on 9/24/2012 13:00								
Rod Description			Run Date		String Length (ft)		Set Depth (ftKB)	
New 7/8" 5 per guide rods			9/24/2012		1,812 00		1,804 0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)		
1-1/4" PR w/ 1-1/2" liner		1 1/2			25.00	17 0		
Pony Rod		1 1/2			8.00	25 0		
Pony Rod		1 1/2			6 00	31.0		
Pony Rod		7/8			2 00	33.0		
Sucker Rod		7/8	2.22	D	1,675 00	1,708 0		
Roller Guide		1 1/2			2 00	1,710 0		
Sinker Bar		1 1/2	6 01		25 00	1,735 0		
Roller Guide		1 1/2			2 00	1,737.0		
Sinker Bar		1 1/2	6.01		25.00	1,762.0		
Roller guide		1 1/2			2 00	1,764 0		
Sinker Bar		1 1/2	6 01		25 00	1,789.0		
2-1/2" Stabilizer Bar		0.0			4 00	1,793 0		
Rod Insert Pump		2 1/2			2 00	1,795.0		
Dip Tube		1 1/4			9.00	1,804 0		
Perforations								
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion			
4/1/1993	1,684.0	1,845 0	8 0		Fruitland Coal, Original Hole			
5/1/1990	1,820.0	1,845 0	8 0		Fruitland Coal, Original Hole			
3/1/1981	1,852 0	1,898.0		23	Pictured Cliffs, Original Hole			
11/1/1980	4,390.0	4,498.0		19	Point Lookout, Original Hole			
8/1/1992	5,639 0	5,720 0	8.0		Fruitland Coal, Original Hole			
11/1/1980	6,692 0	6,934 0		21	Dakota, Original Hole			
Other Strings								
Run Date	Pull Date	Set Depth (ftKB)	Com					
Other In Hole								
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com			
Bridge Plug (Permanent)	1,848 0	1,850 0	3/3/2001					
Cement Retainer	3,460 0	3,560 0	8/5/1992					
Cement	3,560 0	4,830 0	8/5/1992					
Cement Retainer	5,589 0	5,591.0	8/5/1992					
Cement	5,591 0	5,754 0	8/5/1992					
Cement Retainer	5,754 0	5,756 0	8/5/1992					
Cement	5,756.0	7,069 0	8/5/1992					