

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29949
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number 71
9. OGRID Number 14538
10. Pool name or Wildcat Pinos Fruitland Sand PC South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **K** : **1680** feet from the **South** line and **1750** feet from the **West** line
Section **24** Township **32N** Range **7W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6501' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 9/4/12 per the attached report.

RCVD SEP 26 '12
OIL CONS. DIV.
DIST. 3

Approved for plugging of wellbore only
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 9/25/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Brad Bell* TITLE Deputy Oil & Gas Inspector, DATE 10/10/12

Conditions of Approval (if any):

A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Allison Unit #71

August 31, 2012
Page 1 of 1

1680' FSL and 1750' FWL, Section 24, T-32-N, R-7-W
San Juan County, NM
Lease Number: Fee
API #30-045-29949

Plug and Abandonment Report
Notified NMOCD and BLM on 8/28/12

Plug and Abandonment Summary:

- Plug #1** pump 31 sxs (36.5 cf) Class B cement inside casing from 3172' to 2764' to cover the Pictured Cliffs perforations, formation top and Fruitland formation top.
- Plug #2** pump 22 sxs (25.9 cf) Class B cement inside casing from 2486' to 2196' to cover the Ojo Alamo and Kirtland formation tops.
- Plug #3** pump 35 sxs (41.3 cf) Class B cement inside casing from 280' to surface.
- Plug #4** pump 75 sxs Class B cement from 100' to surface to install P&A marker.

Plugging Work Details:

8/28/12 MOL and RU. Spot in rig and RU. SI well. SDFD.

8/29/12 Open up well; no pressures. RU relief lines. X-over to rod equipment. LD 4'-3/4", 6'-3/4" and 8'-3/4" pony subs, 113-3/4" plain rods, 3 x 1-1/4" k -bars, RHAC-Z pump, 6' strainer tube and 8' sand screen. RU BOP and function test. Install 8-5/8" companion flange and test pipe rams to 1500 PSI. Tally 12 stands of 2-3/8' tubing. SI well. SDFD.

8/30/12 Check well pressures: tubing 0 PSI, casing 20 PSI and bradenhead 0 PSI. Tally to 3261.41'. Round trip 4.5" casing scraper to 3174'. TIH with 4.5" DHS CR to 3172' and set. Pressure test to 1500 PSI. Establish circulation out 4.5" casing with 20 bbls circulate well clean. Shut in casing and pressure test to 800 PSI. Spot plugs #1, #2 and #3. Dig out wellhead. Fill out Hot Work Permit and cut off wellhead. Found cement at surface in casing and down 100' in annulus. SI well. RD. SDFD.

9/04/12 Travel to location. Spot plug #4. Top off annulus and install P&A marker. MOL.

R.Bixler, COPC representative, was on location.
Leroy Serrano, COPC representative, was on location.
Paul Wiebe, NMOCD representative, was on location.