

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SEP 25 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management
SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 880' FNL & 560' FEL, Sec. 17, T32N, R12W

5. Lease Serial No.

NMNM-03371

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Cundiff A 2R

9. API Well No.

30-045-31790

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/31/12 Notified Brandon Powell/OCD (BLM Rep onsite) of plug change. Requested approval to combine Plugs 1&2. Verbal approval rec'vd.

The subject well was P&A'd on 9/4/12 per the above notification and attached report.

**RCVD SEP 27 '12
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

9/24/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD
SEP 26 2012
FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Cundiff A #2R

September 4, 2012
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880' FNL and 560' FEL, Section 17, T-32-N, R-12-W
San Juan County, NM
Lease Number: NMNM-03371
API #30-045-31790

Plug and Abandonment Report
Notified NMOCD and BLM on 8/30/12

Plug and Abandonment Summary:

Plug #1 pump 20 sxs (23.6 cf) Class B cement inside casing from 1160' to 897' to cover the Pictured Cliffs top and Fruitland Coal perforations.

Plug #2 pump 68 sxs (80.24 cf) Class B cement inside casing from 785' to surface to isolate the Fruitland top and the surface casing shoe.

Plug #3 pump 24 sxs Class B cement to install P&A marker.

Plugging Work Details:

8/31/12 Road rig and equipment to location. Spot in rig and RU. Check well pressures: tubing 80 PSI, casing 80 PSI and bradenhead 0 PSI. Blow down well. Attempt to pressure test tubing, no test. Pump 80 bbls of water to kill well. NU BOP and function test. Tally and TOH to 1077', LD bad tubing. TIH and test tubing. TOH to 1160'. S. Mason, BLM and B. Powell, NMOCD approved procedure change. Spot plug #1. SI well. SDFD.

9/4/12 Check well pressures: no tubing; casing 80 PSI and bradenhead 0 PSI. Pump 40 bbls of water to kill well. TIH with string mill and tag cement at 994'. TOH and LD string mill. PU 4.5 DHS CR. TIH to 785', set CR. Establish circulation and pressure test casing to 800 PSI, OK. Spot plug #2. ND BOP and dig out wellhead. Cut off wellhead. Found cement down 50' in 4.5" casing. Spot plug #3 and install P&A marker. RD and MOL.

Mark Decker, BLM representative, was on location.
Johnny Cole, COPC representative, was on location.