

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31877
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Allison Unit Com
8. Well Number 144S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter D : 940 feet from the North line and 930 feet from the West line Section 31 Township 32N Range 6W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6390' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 9/6/12 per the attached report.

RCVD OCT 2 '12
OIL CONS. DIV.

Spud Date:

Rig Released Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 10/11/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE 10/10/12

Conditions of Approval (if any):

A

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms
www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Allison Unit Com #144S

September 6, 2012
Page 1 of 1

940' FNL and 930' FWL, Section 31, T-32-N, R-6-W
San Juan County, NM
Lease Number: FEE
API #30-045-31877

Plug and Abandonment Report
Notified NMOCD and BLM on 9/4/12

Plug and Abandonment Summary:

- Plug #1** with 50 sxs (59 cf) Class B cement inside casing from 2968' to 2709' to cover the liner top and Fruitland Coal completion.
- Plug #2** with 56 sxs (66.08 cf) Class B cement inside casing from 2437' to 2146' to cover the Ojo Alamo and Kirtland formation top.
- Plug #3** with 56 sxs (66.08 cf) Class B cement from 81' to surface with 10 sxs good cement returns out bradenhead to cover surface shoe.
- Plug #4** with 35 sxs (41.3 cf) Class B cement install P&A marker.

Plugging Work Details:

- 9/4/12 MOL and RU. Check well pressures: tubing 200 PSI, casing 200 PSI. Blow down to 0 PSI. X-over to rod tools. PU on rod string unseat pump. LD 1 -1-1/4" x 22' polish rod 130 3/4" plain rods, 3 k-bars and 1 pump. ND wellhead and NU BOP. Pressure test BOP to 500 PSI and 1200 PSI, OK. SI well. SDFD.
- 9/5/12 Check well pressures: tubing 20 PSI, casing 20 PSI and blow down to 0 PSI. Dig out bradenhead valve pump 10 bbls water down annulus at 2 bpm at 200 PSI. TOH and tally 47 stands, LD 13 joints. PU 1 -7" string mill and TIH to 2968'. TOH and LD string mill. TIH with 7" DHS CR and set CR 2968'. Pressure test tubing to 1000 PSI. Circulate well clean. Pressure test casing at 800 PSI. Spot plug #1. LD tubing to 2437'. Spot plug #2. LD all tubing. Perforate 3 HSC holes at 187'. Pressure up to 1100 PSI. Perforate 3 HSC holes at 87'. C. Perrin, NMOCD approved procedure change. Establish rate out bradenhead. Spot plug #3. SI well. SDFD.
- 9/6/12 Open up well; no pressures. Tag cement at 10'. ND BOP. Fill out Hot Work Permit. Dig out wellhead. Cut off wellhead. Cement down 5'. Spot plug #4. Install P&A marker. RD & MOL.

Monica Kuehling, NMOCD representative, was on location.
Duane Bixler, COPC representative, was on location.