

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 25 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No

NMSF-078212

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No

McCord 101

9. API Well No

30-045-33783

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit G (SWNE), 1855' FNL & 1415' FEL, Sec. 9, T30N, R13W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water Shut-Off

☒

Subsequent Report

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Casing Repair

☐

New Construction

☐

Recomplete

☐

Other

Change Plans

☒

Plug and Abandon

☐

Temporarily Abandon

Convert to Injection

☐

Plug Back

☐

Water Disposal

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 8/28/12 per the attached report.

RCVD SEP 27 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature



Date

9/24/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

SEP 26 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
McCord #101

August 28, 2012
Page 1 of 1

1855' FNL and 1415' FEL, Section 9, T-30-N, R-13-W
San Juan County, NM
Lease Number: NMSF-078212
API #30-045-33783

Plug and Abandonment Report Notified NMOCD and BLM on 8/26/12

Plug and Abandonment Summary:

Plug #1 pump 20 sxs (23.6 cf) Class B cement inside casing from 1387' to 1124' to cover the Fruitland top.

Plug #2 pump 24 sxs (28.32 cf) Class B cement inside casing from 211' to surface.

Plug #3 pump 16 sxs Class B cement install P&A marker.

Plugging Work Details:

8/27/12 Road rig and equipment to location. Spot in rig. Check well pressures: tubing 0 PSI, casing 0 PSI and bradenhead 10 PSI. Attempt to pressure test tubing to 500 PSI. Establish rate of 3/4 bpm at 500 PSI. To top off casing and unseat pump. TOH and LD pump and rods. ND wellhead. NU BOP and function test. Pressure test bradenhead to 750 PSI. TOH and tally tubing 23 stands, LD 6 joints EOT at 1601'. PU 4.5" string mill and TIH to 1417'. LD string mill. SI well. SDFD.

8/28/12 Check well pressures: no tubing, casing 10 PSI and bradenhead 0 PSI. PU 4.5" DHS CR and TIH to 1387'; set CR. Pressure test tubing to 1000 PSI. LD setting tool. TIH to 1387'. Establish circulation. Pressure test casing to 800 PSI OK. Spot plug #1 and #2. ND BOP. Dig out wellhead. Cut off wellhead. Found cement down 20' in casing. Spot plug #3. Install P&A marker. RD & MOL.

Gail Clayton, BLM representative, was on location.
Johnny Cole, COPC representative, was on location.