

## UNITED STATES

FORM APPROVED

(August 2007)	DEPARTMENT OF THE			OMB No 1004-0137			
SEP 24 2012	BUREAU OF LAND MAI	IAGEMENT		5 Lease Serial No.	July 31, 2010		
					NM-01772-A		
Farmington Field OSUNDRY NOTICES AND REPORTS ON WELLS Bureau of Land Managaise this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe N		
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No		
I. Type of Well							
Oil Well X Gas Well Other				8. Well Name and No  Reid 22M			
Name of Operator				9 API Well No. 30-045-35359			
Burlington Resources Oil & Gas Company LP  3b Phone No (include area code)				10. Field and Pool or Exploratory Area			
PO Box 4289, Farmington, NM 87499			(505) 326-9700		Blanco MV/Basin DK/Basin MC		
4 Location of Well (Footage, Sec., T.,R					11. Country or Parish, State		
Surface Unit M (SV	V/SW), 990' FSL & 915' FV /SW), 710' FSL & 1930' FV				San Juan	New Mexic	0
12. CHECK T	THE APPROPRIATE BOX(ES)	TO INDI	CATE NATURE (	OF NO	TICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF AC				TION			
Notice of Intent	Acidize	Deep	en	I	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fract	ure Treat		Reclamation	Well Integrity	
X Subsequent Report	Casing Repair		Construction	=	Recomplete	X Other Spu	ıd Sundry
_ B(	Change Plans	=	and Abandon	=	Temporarily Abandon		
Final Abandonment Notice  13. Describe Proposed or Completed Op	Convert to Injection	Plug			Water Disposal		
If the proposal is to deepen direction Attach the bond under which the wifollowing completion of the involve Testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally, give work will be performed or provide the ed operations If the operation results Abandonment Notices must be filed or	subsurface Bond No. or in a multip only after al	locations and measure in file with BLM/BIA. le completion or recor I requirements, includ	ed and t Require npletion ing recl	true vertical depths of all pertinented subsequent reports must be filn in a new interval, a Form 3160-lamation, have been completed ar	at markers and zones. ed within 30 days 4 must be filed once and the operator has	jts,
<u>9 5/8", 32.3#, H-40 ST8</u>	kC casing <u>set</u> @ <u>230</u> '. RU t	to cmt. F	Preflushed 10bb	ls & C	Circ w/ 20 bbls of FW Sp	pacer. Pumped	
76sx(122cf-22bbls=1.60yld) Pre-mix w/ 20% Fly-ash. Dropped plug & displace					ed w/ 14bbls FW. Bump	oed plug. <u>Circ.</u> 71	<u>obl</u>
cmt to surface. RD cmt. WOC. RD RR @ 14:00hrs on 09/21/12.  PT will be conducted by Drilling Rig. Results will appear on next report.  APD/ROW				RCVD SEP 27'12 OIL CONS. DIV. DIST. 3			
					ACCEP'	TED FOR RECO	AD
					SEP 2 5 2012		
						TON FIELD OFFIC	<b>JE</b>
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Arleen Kellywood			Staff Regulatory Tech				
Signature Oulen C	Kellyword	i	Date 9/2	14/12	2		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office