

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33030
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SCOTT GAS CO
8. Well Number #1E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100, AZTEC, NM 87410	4. Well Location Unit Letter D : 785 feet from the NORTH line and 730 feet from the WEST line Section 1 Township 30N Range 12W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5808' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ AND A ☐
CASING/CEMENT JOB ☐

SEP 11 2012

OTHER: SET CIBP @ 6,580' Farmington Field Office ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. Set a CIBP over the Dakota formation, zone isolation, the job summary went as follows:

8/15/2012 MIRU

8/16/2012 PT tbg to 2,000 psig. Tested OK. TIH 5-1/2 CIBP set @ 6,580' above the DK perforations from 6,629'-6,838'.

8/17/2012 Swabed. TIH w/ 2-3/8", 4.7#, J-55, 8rd EUE tbg. EOT @ 4,928', CIBP @ 6,580' (new PBID).

8/20/2012 RWTP @ 2:00 p.m. MV formation. MV Perfs fr/4,510' - 4,771'.

RCUD SEP 28 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 9/10/2012

Type or print name KRISTEN D. LYNCH E-mail address: kristen_lynch@xtoenergy.com

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector DATE SEP 26 2012

Conditions of Approval (if any):

NMOC

FARMINGTON
BY CW