Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED OMB No 1004-0137

		7 ICIInata ECA /A management Names and fan Na	
abandoned well. Use Form 3160-3 (APD) for such p	enter an	IN/A	
SUNDRY NOTICES AND REPORTS ON WEB Do not use this form for proposals to drill or to reach a	Isington Fleid Of	6 If Indian, Allottee or Tribe Name	
BUREAU OF LAND MANAGEMENT		5 Lease Serial No NMSF046563	
DEPARTMENT OF THE INTERIOR	SFb ng sais	Expires July 31, 2010	

	T IN TRIPLICATE - Other		7 If Unit of CA/Agreement, Name and/or No			
Type of Well			N/A			
Oil Well Gas Well Other			8 Well Name and No Fred Feasel J #1F			
Name of Operator XTO ENERGY INC			9 API Well No 30-045-33589	9 API Well No 30-045-33589		
a Address 32 ROAD 3100 ZTEC, NM 87410		3b Phone No <i>(include area co.</i> 505-333-3100		10 Field and Pool or Exploratory Area BASIN DAKOTA/OTERO CHACRA		
Location of Well (Footage, Sec., T , WNE, SEC 34 (B), T 28 N, R 10 W, N M P N 55 FNL & 1545 FEL	R,M, or Survey Description))	11 Country or Parish, S San Juan, NM	tate		
12 CHEC	CK THE APPROPRIATE BO	Χ(ES) ΓΟ INDICATE NATURI	E OF NOTICE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other METER CALIBRATION		
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back	Temporarily Abandon Water Disposal	VARIANCE		
following completion of the involved testing has been completed. Final determined that the site is ready for	work will be performed or proved operations If the operation Abandonment Notices must but final inspection)	wide the Bond No on file with E on results in a multiple completio be filed only after all requirement	ELM/BIA Required subsequent repoin or recompletion in a new interval, as, including reclamation, have been c	a Form 3160-4 must be filed once completed and the operator has		
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ENTERED AFMSS Approved by OCT 0 5 2012 Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would jet W. 1 Schneider Office entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well and Notice Remarks

Doc Number 13KJS1778S	Doc. Type VARI	Case Nu NMSF0465			Type Name 10771 FRED	; FEASEL
API 300453358900C1 300453358900C2 FACILITY	FRED FEA FRED FEA FRED FEA	SEL J	1F 1F 1F	Number	Operate XTO ENERO XTO ENERO XTO ENERO	GY INC GY INC
Doc. Number 13KJS1778S	Date 10/05/2012	Author KEVIN SCHNEIDER			Subject VARI	Category APPROVAL

Category GENERAL

Date 10/05/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.