Form 3160-5 (August 2007)

## RECEIVED UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

SEP 06 2012

FORM APPROVED MR No. 1004-0137 2010

	OMB NO 1004-0				
	Expires	July 31,			
ase Serial No.					

NMSF077951 SUNDRY NOTICES AND REPORTS ON WELL Sigton Field Offi 63 If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to:re=entenan Manage N/A .. abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No Jack Frost D #1F Oil Well Gas Well Other 9 API Well No 30-045-33906 2 Name of Operator XTO ENERGY INC 3a Address 382 ROAD 3100 3b Phone No (include area code) 10 Field and Pool or Exploratory Area **BASIN DAKOTA** AZTEC, NM 87410 505-333-3100 4 Location of Well (Footage, Sec., T, R, M, or Survey Description) NWNW, SEC 26 (D), T27N, R10W, N M P M 695' FNL & 1270' FWL 11 Country or Parish, State San Juan, NM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Water Shut-Off Production (Start/Resume) ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other METER New Construction Casing Repair Recomplete Subsequent Report CALIBRATION Change Plans Plug and Abandon Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection ) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires guarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc proposes to calibrate the meter for this well semi-annually. 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Permitting Tech. 9.4.12 عككعت Signature ENTERED THIS SPACE FOR FEDERAL OR STATE OFFICE USE **AFMSS** Approved by Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

entitle the applicant to conduct operations thereon

that the applicant holds legal or equitable title to those rights in the subject lease which would



Office

## Well and Notice Remarks

Doc Number 13KJS1766S	Doc. Type VARI		Case Number NMSF077951		Туре 311111	Name JACK FROST	
API 300453390600S1 FACILITY		Well Name JACK FROST D JACK FROST D		Number	Operator XTO ENERGY INC XTO ENERGY INC		
Doc Number 13KJS1766S	Date 10/05/2012		Author SCHNEIDER		VARI	Subject APF	Category PROVAL
Category <b>GEN</b>	ERAL \	/ariance to Onshore 92-5. Wells produc	/05/2012 Order #5, for semi-ar ce Less than 100 MC! onger meets the regu	FD. Approva	al is indefinite ar	nd will remain in eff	ect