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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 28 2012

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management

FORM APPROVED  
OMB No 1004-0137  
Expires October 31, 20145 Lease Serial No  
NMNM78406D - NMSF079365A

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator  
Chevron Midcontinent L.P.3a Address  
332 Road 3100  
Aztec, NM 874103b Phone No (include area code)  
505-333-1901

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
Rincon #1739 API Well No  
30-039-06941

4 Location of Well (Footage, Sec., T.R.M., or Survey Description)

790' FSL, 1190' FWL Sec 23, Twp 27N Rng 6W

10 Field and Pool or Exploratory Area  
Basin Dakota11 County or Parish, State  
Rio Arriba, New Mexico

## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair hole in tubing</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/14/2012

Check well, SICP - 200 psi, SITP - 200 psi, Bradenhead - slight blow. Open well to flowback tank. Note: Tbg head has one single valve bad, needs replaced, valve off bradenhead bad and need replaced.

Remove hold down pins, all difficult to remove, 2 pins broke off in tbg hangar, Replace 2 other bad pins, Call out for grinder.

Pump 20 bbls down tbg, Take gas, LEL readings, Grind down hold down pin tips on broken pins, install packing and gland nuts on broken pins

NU double BOP, NU annulars, RU floor, Caliper elevators.

Testing blinds not holding, Pull hangar, worked to 60 k to get hangar loose. Found CIWDMH hangar, Replace w/ test hangar, would not fit. Redress original hangar and install. Restest blinds, pipe, annular & TIW valves to 250/1500 psi.

Remove Hangar, Secure well, SDFN.

See attached sheets for remainder of procedure and wellbore schematic.

RCVD OCT 4 '12  
OIL CONS. DIV.  
DIST. 3Notify NMOCD 24 hrs  
prior to beginning  
operations

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E. Pohl

Date

9-27-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

OCT 02 2012

FARMINGTON FIELD OFFICE

BY JAC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD A

Rincon #173

API 30-039-06941

8/15/2012

Check well, SITP - 15 psi, SICP - 15 psi, Bradenhead - 0 psi. Open well to flowback tank.

Set Hydrawalk, pipe racks, PU one jt, RIH, tag for fill 15' in, POOH, tally and LD 2 3/8" prod tbg. Tbg is clean on outside, slight amount of scale on inside, Pin ends are severely corroded, Pits on inside of tbg. Holes in jt # 72 and 108. Pulled 130 jts

Continue POOH, LD prod tbg

Continue POOH, LD prod tbg, Bttm portion of string looks good. No scale inside or out, some pitting. Total of 238 jts, SN, Perf Sub, Mud anchor. Tally same. Tagged fill @ 7593', 72' fill. Bttm 6' of perfs covered.

Load out prod tbg and sent to Tuboscope, Tally workstring.

PU and RIH w/ 3 7/8" bit, bit sub, 80 jts 2 3/8 L80 workstring in singles.

Secure well, SDFN

8/16/2012

Check well, SITP - 0 psi (string float), SICP - 120 psi, Open well to flowback tank.

Continue PU & RIH w/ singles 2 3/8" workstring

Offload and set on racks remaining 2 3/8" workstring, tally same

Continue in hole w/ 3 7/8 bit on 2 3/8 workstring, Tag fill on jt 242, 4' in @ 7635'.

RU Power Swivel

Test lines, Repair leaks, Start air, Establish circulation, built to 1050 psi, Start mist @ 14 bwph, Recovered approx 15 bbls.

Cleanout well from 7635' to 7667' pipe meas at 600 psi, Recovering small amount of frac sand. Pumped 3 bbl sweep, Pressure increased to 1400 psi, Started recovering very large amount of frac sand. 2 gal per 5 gal sample, falling off to 1 cup/5 gal sample

SD air, POOH, LD 8 jts, Secure well, SDFN.

8/17/2012

Check well, SITP - 0 psi (string float), SICP - 520 psi, Bradenhead - 0 psi. Open well to flowback tank.

PU and RIH w/8 jts workstring, Tag for fill @ 8657', 10' fill overnight

Start air, Establish circulation @ 600 psi.

Start mist @ 14 bwph, 600 psi, clean out sand to 8667' pipe meas, made a connection and cleaned out to firm bttm @ 8669' pipe meas (PBTD@8665), Circ clean, pumping sweeps. PSI builds to 1500 psi on sweeps.

Recovering small amount of frac sand.

SD air, LD 2 jts, RD Power Swivel, POOH, LD total of 195 jts 2 3/8" workstring. 48 jts remaining.

Secure well, SDFN

8/20/2012

Checked well pressure had 530 PSI on casing, 400 PSI on tubing, 0 PSI on breaching head.

POOH with bit and bit sub, LD same.

PU and RIH with scrapper and RIH to 1525 FT, POOH and LD scrapper.

PU RBP and RIH set at 1525 FT. POOH with 3 joints PU the 2nd RBP and set at 100 FT with 44 joints of tail pipe.

Tested RBP's to 500 PSI no loss good test.

RD rig floor and get everything ready to ND BOP's and change out tubing head.

8/21/2012

Checked around well for gas with gas tester. NU BOPs and Checked around well for gas. NU tubing head and had to cut 1 in off casing. dressed off casing and NU new tubing head. Tested void to 1500 PSI for 10 minutes good test. NU BOPs and made ready to retest BOPs.

Retested BOPs With WSI tester. 250 PSI low good test, 1500 high good test.

PU 3 joints and Retrieving head latched onto RBP at 100 FT and POOH. PU and RIH to 1525 FT and latched onto RBP at 1525 FT POOH with 35 joints, well started coming in. Shut in well.

Pumped 60 BBLs of 2% KCL to kill well. Checked well on a vacuum.

Finish POOH with work string and LD tools. Shut well in for night.

Move work string from pipe racks to tubing floats and moved production tubing from tubing floats to pipe racks. tally tubing and got everything ready to run production in the morning.

8/22/2012

PU and RIH with a mule shoe, seat nipple ID: 1.81 and production tubing.

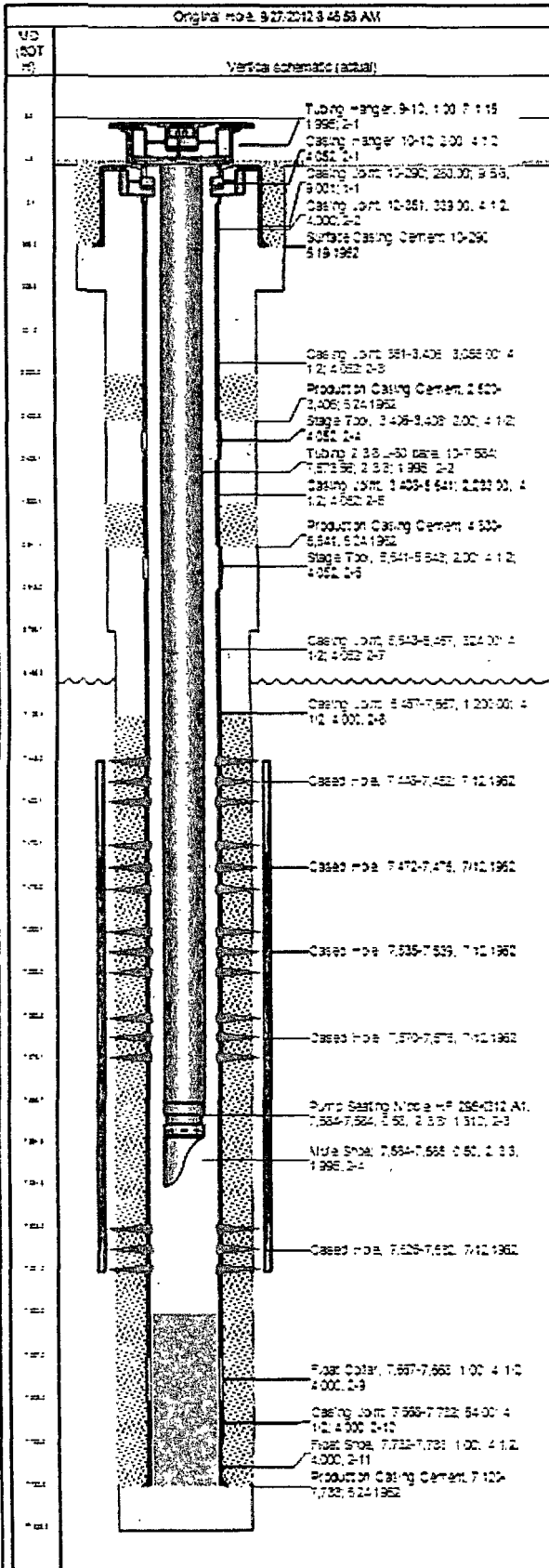
Finish RIH with 240 joints of production tubing. landed EOT at 7574.74 FT Seat nipple at 7573.56 FT

Rig down rig floor and ND BOPs, NU wellhead. Tested void to 1500 psi good test. RDMO.



# Wellbore Schematic

Well Name Rincon 173	Asset Rincon Unit	Field Name Rincon	Business Unit Mid-Continent/Alaska
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Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			8/13/2012		8/22/2012	
Casing Strings						
Casg Des	OD (in)	WT/Lin (lb/ft)	Grade	Top Thread	Set Depth (MD) (NOT-)	
Surface	9 5/8	32.30	H-40		290	
Production Casing	4 1/2	10.50	J-55		7.733	
Tubing Strings						
Tubing - Production set at 7,584.7ft OTH on 8/22/2012 11:00						
Tubing Description		Run Date		String Length (ft)	Set Depth (NOT-)	
Tubing - Production		8/22/2012		7,575.74	7,584.7	
Casg Des	JS	OD (in)	WT (lb/ft)	Grade	Len (ft)	Set (NOT-)
Tubing Hanger		7 1/16			1.00	10.0
Tubing 2 3/8 L-80 bare	240	2 3/8	4.70	J-55	7,573.56	7,583.5
Pump Seating Nipple HF 295K312 A1		2 3/8			0.68	7,584.2
Mule Shoe		2 3/8			0.50	7,584.7
Perforations						
Date	Top (NOT-)	Bot (NOT-)	Shot Cams (lb/ft)	Entered Shot T22	Zone & Completion	
7/12/1962	7,448.0	7,452.0	3.0		Dakota, Original Hole	
7/12/1962	7,472.0	7,476.0	3.0		Dakota, Original Hole	
7/12/1962	7,535.0	7,539.0	3.0		Dakota, Original Hole	
7/12/1962	7,570.0	7,576.0	2.0		Dakota, Original Hole	
7/12/1962	7,625.0	7,632.0	2.0		Dakota, Original Hole	
Other Strings						
Run Date	Pull Date	Set Depth (NOT-)	Com			
Other In Hole						
Cas	Top (NOT-)	Bot (NOT-)	Run Date	Pull Date	Com	
Cement	7,655.0	7,733.0	6/24/1962			