Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

SEP 06 20 Lease Serial No NMSF079162

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name N/A augement and Man augement 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No MKL #8 Oil Well Gas Well Other 9 API Well No 30-039-06572 2 Name of Operator XTO ENERGY INC 3a Address 382 ROAD 3100 3b Phone No (include area code) 10 Field and Pool or Exploratory Area S BLANCO PICTURED CLIFFS AZTEC, NM 87410 505-333-3100 4 Location of Well (Footage, Sec., T.R., M., or Survey Description) NESE, SEC. 7 (1), T26N, R7W, N.M.P.M. 11 Country or Parish, State Rio Arriba, NM 1650' FSL & 990' FEL 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other METER Casing Repair New Construction Recomplete Subsequent Report CALIBRATION Plug and Abandon ___ Change Plans Temporarily Abandon VARIANCE Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd) XTO Energy Inc proposes to calibrate the meter for this well semi-annually

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Malia Villers Tritle	Permitting Tech			
Signature Maia Villes Date	9.5.12			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ENTERED AFMSS		
Approved by	Title	OCT 0 5 2012 Par Jeff J. Schneide		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BA JENK'Y ZCHARRIGE		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Well and Notice Remarks

Doc Number 13KJS1826S	Doc Type VARI	Case Number NMSF079162		Type 311111	Name MKL, MILES FEDERAL, BURNS		
API 300390657200S1 FACILITY	MKL -MKL	Well Name	8 8	Number		Operator D ENERGY I D ENERGY I	
Doc Number 13KJS1826S	Date 10/05/2012	Author KEVIN SCHNEIDER	₹ `		· VARI	Subject	Category APPROVAL

Category GENERAL

Date 10/05/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.