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Form 3160- 5 (April 2004)		UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB No 1004-0137 Expires: March 31, 2007	
	BUREAU OF LAND MANAGEMENT					5. Lease Serial No	
SUNDRY NOTICES AND REPORTS ON WELLS						Jica	rilla Contract 155
Do not use this form for proposals to drill or to re-enter an						6. If Indian, Allot	ttee, or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.							illa Apache Tribe
	SUBMIT IN TR	RIPLICATE - Other Ins	ruction	s:on:reverse sid	de D	7. If Unit or CA.	Agreement Name and/or No.
1. Type of Well Oil Well	X Gas Well	Other		OCT 15 20	112	8. Well Name and	d No.
2 Name of Operator Farmington Field Office							arilla 155 #16M
	t Operating, l		<b>Burea</b> i	u of Land Mar	nagemen	9. API Well No.	
3a. Address		Fannin St, Suite 800	ŀ	3b. Phone No. (inclu	•		30-039-29995
Houston, TX 77002-6707 713-495-5355						-	ol, or Exploratory Area sa Verde / Basin Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  760' FNL & 2570' FWL. Sec 30 T26N R05W (UL C)							rish, State
And, Lider of 52 in. Land's sec on 1 50 is knoam (ner c)						1 -	io Arriba, NM
12 CF	IECK APPROP	RIATE BOX(S) TO IND	ICATE	NATIDE OF N	OTICE DEPORT		
	· · · · · · · · · · · · · · · · · · ·	I	CAIL			, OR OTTER D	AIA
TYPE OF SU	BMISSION			TY	THE OF ACTION		
Notice of Intent		Acidize Deepen X Production ( S				Start/ Resume)	Water Shut-off
		Altering Casing		Fracture Treat	Reclamation		Well Integrity
X Subsequent Report		Casing Repair		New Construction	Recomplete		Other
		Change Plans Plug and abandon Temporarily			Abandon	First Delivery/Test	
Final Abandonment Notice		Convert to Injection Plug back Water Dispos			al		
If the proposal in Attach the Bond following computesting has been	is to deepen direction d under which the wo detion of the involve	peration (clearly state all pertiner nally or recomplete horizontally, ork will performed or provide the d operations. If the operation res bandonment Notice shall be filed final inspection.)	give subsu Bond No. ults in a m	rface locations and mo on file with the BLM ultiple completion or r	easured and true vertica / BIA. Required subseq ecompletion in a new in	l depths or pertinent uent reports shall be iterval, a Form 3160	markers and sands. filed within 30 days -4 shall be filed once
1st Deliver	ry Notice						VAAD OPTITY IN

10-8-12: 24 hr Basin Dakota/Mesa Verde test; Gas = 657 mcfd Water = 42 bwpd Oil = 29 bopd Well producing as a Dakota/Mesa Verde dual as authorized by DHC #2395AZ. Production allocation determined by

9-27-12: 1st Mesa Verde production utilizing "green completion" and "Test Allowable" C-104

9-30-12: 8 hr Mesa Verde test; Gas = 368 mcfd Water = 9 bwpd Oil = 0 bopd 10-1-12: 1st Dakota production utilizing "green completion" and "Test Allowable" C-104

Basin Dakota: Gas = 289 mcfd (44%) Water = 33 bwpd (78.6%) Oil = 29 bopd (100%)

OIL CONS. DIV.

DIST. 3

Blanco Mesa Verde: Gas = 368 mcfd (56%) Water = 9 bwpd (21.4%) Oil = 0 bopd (0%)

14. I hereby certify that the foregoing is true and correct.				
Name (Printed/Typed)	<b> </b>			
Pamela Fry	Title	Associate Regulatory Analyst		
Signature of funda From	Date	October 15, 2012 CEPTED FOR RECORD		
THIS SPACE FOR FEE	DERAL OR	STATE OFFICE USE		
Approved by	Title	Date OCT 1 C 2012		
Conditions of approval, if any are attached. Approval of this notice does not warr	ant or	UCT 1 0 2012		
certify that the applicant holds legal or equitable title to those rights in the subject	t lease Office			
	ereon.	FARMINGTON FIELD OFFICE		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a cr	ime for any pe	rson knowingly and willfully to make any department or agents of the United		

(Instructions on page 2)

subtraction method