

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 06 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

Farmington Field Office

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No

N/A

6 Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other7 If Unit of CA/Agreement, Name and/or No  
NMNM-924238 Well Name and No  
TEXAKOMA - FARMINGTON 12 Name of Operator  
XTO ENERGY INC9 API Well No  
30-045-289943a Address  
382 ROAD 3100  
AZTEC, NM 874103b Phone No (include area code)  
505-333-310010 Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
NENE, SEC 30 (A), T30N, R12W, N M P M  
1265' FNL & 800' FEL11 Country or Parish, State  
SAN JUAN, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other METER☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

CALIBRATION

☐ Convert to Injection☐ Plug Back☐ Water Disposal

VARIANCE

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d) XTO Energy Inc proposes to calibrate the meter for this well semi-annually.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Malia Villers

Title Permitting Tech

Signature

Malia Villers

Date

9.4.12

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ENTERED  
AFMSS

Approved by

Title

Date

OCT 05 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY

K.J. Schneider

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

APPROVED

## Well and Notice Remarks

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Doc Number 13KJS1837S	Doc Type VARI	Case Number NMNM92423	Type 318310	Name TEXAKOMA-FARMINGTON
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API 300452899400S1 FACILITY	Well Name TEXAKOMA-FARMINGTON TEXAKOMA-FARMINGTON	Number 1 1	Operator XTO ENERGY INC XTO ENERGY INC
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Doc Number 13KJS1837S	Date 10/05/2012	Author KEVIN SCHNEIDER	Subject VARI	Category APPROVAL
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Category GENERAL

Date 10/05/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5 Wells produce Less than 100 MCFD Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice