## RECEIVED

FORM APPROVED

	UNITED STATES PARTMENT OF THE INT EAU OF LAND MANAC	. / トト	06 2012	1	MB No 1004-0137 Apires July 31, 2010
Do not use this f	OTICES AND REPORT form for proposals to d Use Form 3160-3 (APD	drill ör₄to∢re-énte	erian/lanager	6 If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2  1 Type of Well				7 If Unit of CA/Agreement, Name and/or No NMNM-95704	
Oil Well  Gas Well  Other				8 Well Name and No La Plata 33 #1	
2 Name of Operator XTO ENERGY INC				9 API Well No 30-045-29272	
3a Address 382 ROAD 3100 AZTEC, NM 87410	Phone No (include ai 5-333-3100				
4 Location of Well (Footage, Sec., T.R.M., or Survey Description) SESW, SEC 33 (N), T32N, R13W, N M P M 795' FSL & 1755' FWL			11 Country or Parish, State San Juan, NM		
12 CHEC	K THE APPROPRIATE BOX(E	ES) TO INDICATE NA	TURE OF NOTIO	CE, REPORT OR OTH	ER DA ΓΑ
TYPE OF SUBMISSION	ΓΥΡΕ OF AC ΓΙ			ION	
✓ Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture I reat New Constructio	Recl	uction (Start/Resume) aination amplete	Water Shut-Off  Well Integrity  ✓ Other METER
Subsequent Report	Change Plans	Plug and Abando	n Tem	porarily Abandon	CALIBRATION
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal	VARIANCE
13 Describe Proposed or Completed Op- the proposal is to deepen directional Attach the Bond under which the w- following completion of the involve testing has been completed. Final addetermined that the site is ready for	illy or recomplete horizontally, g work will be performed or provide ed operations If the operation re Abandonment Notices must be fi	ive subsurface location to the Bond No on file esults in a multiple con	ns and measured ar with BLM/BIA F apletion or recomp	nd true vertical depths o Required subsequent rep detion in a new interval	of all pertinent markers and zones forts must be filed within 30 days , a Form 3160-4 must be filed once
XTO Energy Inc would like to reque mcfd) XTO Energy Inc proposes to			ires quarterly me	eter calibration Due t	to low volume (less than 100

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Malia Villers Permitting Tech 9.4.12 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE ENTERED AFMSS Approved by OCT 0 5 2012 Date fel W.J. Schneide Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Well and Notice Remarks

Doc Number 13KJS1834S Doc Type Case Number NMNM95704 Type 318310 Name LAPLATA 33 VARI API 300452927200S1 FACILITY Well Name Number Operator LA PLATA 33 LA PLATA 33 XTO ENERGY INC XTO ENERGY INC Doc Number Date Author Subject 13KJS1834S 10/05/2012 **KEVIN SCHNEIDER** VARI **APPROVAL** 

Category GENERAL

Date 10/05/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.

Category