Form 3160-3 (August 2007)

## RECEIVED

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SEP 06 2017

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

| BUF  | REAU OF LAND MANA  | GEMENT                     | 5 Lease Serial Fee   | No  |  |  |    |  |              |  |
|--|--|----------------------------|--|---|--|--|----|--|--------------|--|
| Do not use this  | NOTICES AND REPO<br>form for proposals to<br>Use Form 3160-3 (AF | drill or to rê-ehter-âi    | n Field O <u>ร์ก็โกโกสเลก, All</u><br>ฦd Mana(เ <sub>ก/A</sub> เษา | ottee or Tribe Name   |  |  |    |  |              |  |
| SUBMIT IN TRIPLICATE – Other instructions on page 2  1 Typc of Well Oil Well Gas Well Other  |  |                            |  | 7 If Unit of CA/Agreement, Name and/or No NMNM-108202  8 Well Name and No La Plata 18 #2  9 API Well No |  |  |    |  |              |  |
|  |  |                            |  |   |  | XTO ENERGY INC                             | 12 | u. Di  | 30-045-30787 |  |
|  |  |                            |  |   |  | 382 ROAD 3100<br>AZTEC, NM 87410 505-333-3 |    | b Phone No <i>(include area co</i><br>505-333-3100 | ·            | 10 Field and Pool of Exploratory Area BASIN FRUITLAND COAL |
| 4 Location of Well (Footage, Sec, T<br>NWSE, SEC 18 (J) T31N, R13W, N M P M<br>1568' FSL & 1640' FEL                                 |  | 1                          | 11 Country or Parish, State San Juan, NM                           |   |  |  |    |  |              |  |
| 12 CHE   | CK THE APPROPRIATE BOX   | ((ES) TO INDICATE NATUR    | E OF NOTICE, REPORT OR   | OTHER DATA  |  |  |    |  |              |  |
| TYPE OF SUBMISSION TYPE OF ACTION  |  |                            |  |   |  |  |    |  |              |  |
| ✓ Notice of Intent   | Acidize Alter Casing   | Deepen Fracture Treat      | Production (Start/Resu   | Well Integrity  |  |  |    |  |              |  |
| Subsequent Report  | Casing Repair  | New Construction           | Recomplete   | Other METER CALIBRATION   |  |  |    |  |              |  |
| Final Abandonment Notice   | Change Plans Convert to Injection                                | Plug and Abandon Plug Back | Temporarily Abandon Water Disposal                                 | VARIANCE  |  |  |    |  |              |  |
| XTO Energy Inc would like to required) XTO Energy Inc proposes   |  |                            | quarterly meter calibration  | Due to low volume (less than 100  |  |  |    |  |              |  |
| 14 I hereby certify that the foregoing is  | true and correct Name (Printed)                                  | Typed)                     |  |   |  |  |    |  |              |  |
| Malia Villers  |  | Title Permitt              | ıng Tech   |   |  |  |    |  |              |  |
| Signature Marie  | L'illeus   | Date Q.L                   | 1.12   |   |  |  |    |  |              |  |
|  | THIS SPACE F   | OR FEDERAL OR ST           | ATE OFFICE USE   | ENTERED<br>AFMSS  |  |  |    |  |              |  |
| Approved by  |  |                            |  | OCT 0 5 2012  |  |  |    |  |              |  |
| Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations |  |                            | BY Jelk J Schnalde   |   |  |  |    |  |              |  |
| Fitle 18 U.S.C. Section 1001 and Title 43  |  |                            | and willfully to make to any dep                                   | partment or agency of the United States any false,  |  |  |    |  |              |  |

fictitious or fraudulent statements or representations as to any matter within its jurisdiction ACCEPTED FOR RECORD

MEDIONED

## Well and Notice Remarks

Doc Number 13KJS1835S Doc Type VARI

Case Number NMNM108202

Type 318310

Name

LA PLATA 18 #2 FRCL

API 300453078700S1 FACILITY

Well Name LA PLATA 18 LA PLATA 18

Number

2

Operator XTO ENERGY INC XTO ENERGY INC

Doc Number

Date

Author

Subject

Category

13KJS1835S

10/05/2012

KEVIN SCHNEIDER

VARI

**APPROVAL** 

Category

**GENERAL** 

10/05/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5 Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice