

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-35364
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Heaton LS
4. Well Location Unit Letter D : 721 feet from the North line and 1221 feet from the West line Section 32 Township 31N Range 11W NMPM San Juan County		8. Well Number 3M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5822' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco MV / Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD OCT 11 '12
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 10/10/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/15/12
Conditions of Approval (if any): Py

HEATON LS 3M
30-045-35364
ConocoPhillips
Blanco MV/Basin DK

- 08/22** RU WL & logged well. Run GR/CCL/CBL logs from 6890' to 2800'. TOC @ 3430'. (7" casing shoe @ 4282')
- 09/04** RU. PT casing to 6600#/30min. Test OK.
RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 6872', 6866', 6860', 6858', 6856', 6854', 6852', 6850', 6848', 6846', 6844', 6842', 6840', 6838', 6836', 6834', 6832' & 6830' = 36 holes. 1SPF@ 6820', 6812', 6810', 6808', 6800', 6794', 6788', 6784', 6780', 6776', 6772', 6768', 6762' & 6755' = 14 holes Total DK Holes = 50 holes RD
- 09/05** Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**6755' – 6872'**) w/ 134,792 gals of 70Q N2 Slickfoam Pad w/ 40,196# 20/40 Brown Sand. Pumped 105bbls fluid flush. Total N2: 2,226,900SCF. Set **CBP @ 5400'**.
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 4985', 4969', 4956', 4948', 4920', 4894', 4884', 4874', 4864', 4858', 4854', 4842', 4832', 4808', 4754', 4746', 4718', 4710', 4700', 4692', 4680', 4670', 4660', 4652' & 4640' = 25 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout (**4640' – 4985'**) w/ 122,696 gal 70Q N2 Slick Foam w/ 100,384# 20/40 Brown sand. Pumped 73bbls fluid flush. Total N2: 1,229,700SCF.
Set **CFP @ 4570'**
Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4546', 4534', 4526', 4516', 4506', 4504', 4480', 4476', 4440', 4394', 4392', 4364', 4360', 4356', 4318', 4314' & 4312' = 17 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Menefee (**4312' – 4546'**) w/ 76,314 gal X-Link 70Q N2 Slick Foam w/ 44,756# 20/40 Brown Sand. Pumped 67bbls foamed flush. Total N2: 990,100SCF. RD
- 09/06** Flowback well
- 09/07** RIH w/ **CBP @ 4000'**
- 09/24** RU WL. Mill CBP @ 4000', CFP @ 4570' & CO to 5400'. Flow/Blow. **Started selling MV gas.**
- 09/25** Flow/Blow
- 09/26** DO CFP @ 5400'. CO to PBTD @ 6912'. Flow/Blow. **Started selling DK & MV gas.**
- 09/27** Flow/Blow. Flowtest.
- 09/28** TIH w/ 220jts, 2 3/8", 4.7#, J-55 tubing, set @ 6799' w/ FN @ 6797'.
ND BOPE. NU WH. RR @ 17:30. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK well being commingled per DHC#3704AZ .

PC