

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a Address

**PO Box 4289, Farmington, NM 87499**

3b Phone No (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit F (SENW), 1695' FNL & 1820' FWL, Sec. 14, T29N, R12W**

5. Lease Serial No

**NMSF-065557-A**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

**Cornell 4R**

9. API Well No

**30-045-30844**

10 Field and Pool or Exploratory Area

**Fulcher Kutz PC / Basin FC**

11 Country or Parish, State

**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**9/17/12 Notified Brandon Powell/OCD (John Hagstrom/BLM onsite). Tbg hung up @ 1440'. Requested permission to leave fish in hole & set retainer @ 1428'. Verbal approval rec'vd.**

**The subject well was P&A'd on 9/19/12 per the above notification and attached report.**

**RCVD OCT 9 '12  
OIL CONS. DIV.  
DIST. 3**

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

Date

**10/13/12**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**ACCEPTED FOR RECORD**

**OCT 04 2012**

**FARMINGTON FIELD OFFICE**

**TY 5**

**NMOC**

**AV**

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources

**Cornell #4 R**

September 19, 2012

Page 1 of 1

1695' FNL and 1820' FWL, Section 14, T-29-N, R-12-W

San Juan County, NM

Lease Number: NMSF-065557-A

API #30-045-30844

### **Plug and Abandonment Report**

Notified NMOCD and BLM on 9/14/12

#### **Plug and Abandonment Summary:**

**Plug #1** with 13 sxs (15.34 cf) Class B cement inside casing from 1435' to 1264' to cover the Pictured Cliffs and Fruitland top.

**Plug #2** with 25 sxs (29.5 cf) Class B cement inside casing from 580' to 251' to cover the Ojo Alamo and Kirtland tops.

**Plug #3** with 28 sxs (33.04 cf) Class B cement inside casing from 188' to surface.

**Plug #4** with 56 sxs (66 cf) Class B cement cement down 4.5" 8', 7" annulus 50' and install P&A marker

#### **Plugging Work Details:**

9/17/12 MOL and RU. Check well pressures: dig out bradenhead, tubing 70 PSI and casing 0 PSI. Blow well down to 0 PSI. LD 1 – 22' polish rod, 2' - 8' x 3/4" pony rod, LD 63 3/4" plain rods 2 – 8' guided 3/4" pony, 6 – k bars, 1 – 8' guided pony, 1 pump. ND wellhead and NU BOP function test. Pressure test BOP at 500 PSI and 1100 PSI, OK. PU on 2-3/8" production string and unseat tubing hanger at 10k. Pulled up to 45k, tubing stuck. Pump 22 bbls of water down tubing and work pipe. Leave 45k on string. Pump 20 bbls of water down tubing. PU on production string to 60k. Pulled 5k string weight. TOH and tally 46 joints and 17' parted joint, total length 1452.32'. SI well. SDFD.

9/19/12 Check well pressures: no tubing, casing 70 PSI and bradenhead 0 PSI. Test bradenhead 1 bbl at 300 PSI, OK. Cement 50' down annulus. PU 4.5 watermelon mill. TIH to 1435'. TOH and LD mill. PU 4.5 DHS CR and set at 1435'. Establish rate with 6 bbls of water to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI. Spot plugs #1, #2 and #3. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Cement down 4.5" 8', 7" annulus 50'. Spot plug #4 and install P&A marker. RD & MOL.

John Hagstrom, BLM representative, was on location.

Duane Bixler, COPC representative, was on location.