

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCT 04 2012

Bureau of Land Management  
Farmington Field Office**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>INJECTION</b>		5. Lease Serial No. <b>NMNM113426</b>
2. Name of Operator <b>HPOC, LLC</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>32700 ASPEN DRIVE BUENA VISTA, CO 81211</b>		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 719-395-8059		8. Well Name and No. <b>OJO ENCINO 31 FEDERAL SWD 1</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Sec 31 T20N R5W NWNE 340FNL 2300FEL 35.926480 N Lat, 107.405320 W Lon</b>		9. API Well No. <b>30-031-21112-00-X1</b>
		10. Field and Pool, or Exploratory <b>WILDCAT</b>
		11. County or Parish, and State <b>MCKINLEY COUNTY, NM</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

HPOC, LLC is operating with Bond No. NMB 000457.

Spud well at 23.00 hours on September 19, 2012. Drill with 12 1/4" bit to 401' KB. Ran 3 wireline surveys at 88', 240' & 339'. All at or less than 1/4 degree.

RCVD OCT 9 '12  
OIL CONS. DIV.  
DIST. 3

On September 20, 2012, ran 9 jts (379.64') of 9-5/8" 36# J-55 ST&C casing. Landed casing at 394.24' KB. Circulated casing while rigging up Baker Hughes Cement Services. Preceded cement with 15 bbls of fresh water. Cemented with 150 sks (207 cuft, 1.38 yield, 14.6ppg) of Type III cement with 1% CaCl<sub>2</sub>, 0.2% FL-52A & 1/4 pps celloflake. Dropped top rubber plug and displaced with 28 bbls of water. Plug down at 15:15 hours on 9/20/12. Returned 13 bbls of cement slurry to surface

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #152789 verified by the BLM Well Information System For HPOC, LLC, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 10/04/2012 (13TLS0142SE)	
Name (Printed/Typed) <b>ARTHUR W. BUTLER</b>	Title <b>MANAGER</b>
Signature (Electronic Submission)	Date <b>10/01/2012</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	TROY SALYERS Title <b>PETROLEUM ENGINEER</b>	Date <b>10/04/2012</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>Farmington</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD A

**Additional data for EC transaction #152789 that would not fit on the form**

**32. Additional remarks, continued**

On September 21, 2012 from 13:00 to 19:00 hours, RU Wellcheck Testing and tested surface equipment to 250 psi low, 2000 psi high, 5 & 10 minute test each. Replaced 2 valves and removed a check valve during test, good tests. Test surface casing to 650 psi, held 30 minutes, good test. Tests witnessed by Darrell Priddy from BLM Farmington office. RD Wellcheck Testing.