INITED STATES

FORM 3160-4						SIAL				To design the	₽		rc	JKM APPROVE		
(April 2004)			DEPA	RTME	NT O	F THE	INTE	RIOR				OMB NO 1004-0137				
		. E	BURE	AU OF	LANI	D MAI	NAGE	MENT	157	0042	L			res. March 31, 2		
WE	LL COM	PLETIO	N OR	RECO	MPI	ETIO	N RE	PORT A	ND IS	967		LEASE	DESIGN	ATION AND S	ERIAI	NO
													Jicari	lla Contrac	t 15	5
 							ं या	mingloi	1 Field	d Office						
a. Type of Well	Oti	Well X	Gas W	eil 🔲	Dry	В	urga	u of Lar	id Ma	nageme	en	6 INDIA	N ALLOT	TEE OR TRIBE	NAN	Æ
b Type of Comple	tion	New Well		Workover	{	Deep	en	Plug Back		Diff. Res		7. UNIT		lla Apache	Tril	oe
		Ot	her									, ONIT	JOREEN	EN I		
Name of Operator	ur .			·- ·-	<u>.</u>						_	R FARM	OR LEAS	SE NAME		
nerVest Operating, L.L.C.													_	iontra	4	-
noi vest Ope	nating, D.D.	.0.										T-		Apacific 15		
Address							13a	Phone No. (incl.	ude area c	ode)		9. APIW		.apaciic 13	J 17	10101
	Eonnin Str	oot Sto. 9)) U.,	ueton T	. 7700	2	-			-				0-039-2999) S	
	Fannin Str						L	/13	1-495-1:	303		10. FIEL		0-037-277		0063
	i prepor ioculon	. crearry und II	accorati	oe min rea	erus requi	remettisj`		· · · · · · · · · · · · · · · · · · ·			_	1166		nco Mesavo	erde	•
it surface	760' FNL & 2570' FWL, Sec 30 T26N R05W (UL C)													OR BLOCK AN		
t top prod Interval	reported below							•				OR AREA		Sec 30, T2	6N,	R05W
t top prod interval	Toporiou ocion											12 CO	JNTY OR	PARISH	13.	STATE
total depth Same (vertical well)											١.		Rio Ar	тiba		NM
Date Spudded		15. Date T D.	Reached			16 Date	Complete	d 08/28/2012				17 ELEV	/ATIONS	(DF, RKB, RT,	GR. e	tc)*
	- 1						D&		Ready to P	Prod.	-					
6/12/20	012		8/5/20	012		1	2		way to t				6707	GL, 672	א ים	В
Total Depth:	MD	7538'		Plug back	T D.:	MD		753:	3'	20 Depti	Bridge Pl	ug Set	MD	02, 072		
•	TVD	7538'	1	-		TVD		753: 753:			•	-	TVE	`		
		1336	1			140		133.	' —				1 7 1	<u>, </u>		
Type E	lectric & oth	er Logs Ru	•	nit a copy		1)				22 Was	well cored	,	X No	Yes	(Subr	nıt analysis)
		GR/D		EU Tripl		ho			i	Was	DST run?	Trun? X No Yes (Submit report)				
		Oldis	201 1/1 12	30 111 p										_		•
										Direc	tional Sur	rey ⁹	No	XYes	(Subr	nit copy)
3. Casing Hole Size	and Liner Re	cord (Repo	ort all st (#/fL)				-(MD)	I some Com	or Deat	No of Clar a	Tune of	Chara-17	of (DP)	Comment Tor	. 1	Amount Pulled
12 1/4"	9 5/8" J-5:		(#/IL) 6#	Top (ושויו	Botton 51		Stage Cement	er Depth	No. of Sks. & 238 sx Ty		Shary V 58.9		Surface (ci	_	AHRAHIL PURICE
8 3/4"	7" J-55		3#	1 0		32		2589	9'	366 sx Ty		127.7		Surface (c		
6 1/4"	4 1/2" N-8		.6#	0		75		1 -230		310 sx Ty		112.0		3486' CB		
				1		l		l						ecun n		17:19
	1	,								_						: Patrik
	/.			1		 -		 			-					4 14 14 14 14 14 14 14 14 14 14 14 14 14
Tubing	Record					·		L						L DI	_ 1 1	2
Size	Depth Set (MD) P	acker Dep	th (MD)	Si	17.0	Dept	h Set (MD)	Packer	Depth (MD)	Sı	ze	Dept	h Set (MD)	Pa	cker Depth (MD)
2 3/8"	7478'								<u> </u>					/		,
	ing Intervals	L_					26	Perforation	Record						L	
				Гор	D	tiom	26							·		
	Formation Mesa Verde			10p 408'				Perforated Int		St		No of			Perf S	
	IAICON ACIDE		- 44	100	34	32'		5296' - 54	10	0.4	U	4	3	Ope	ıı, pi	oducing
)			 											 		
)			├-							+				 		
) ~ A=======	- etues T :		C -							L		L		L		
Acid Fr	racture Treati	ment Cema	nt Naue	eeze Lite												

5296' - 5410' acidize w/24.4 bbl 15% HCL, frac w/144750# 20/40 mesh sand and N2 foam using 1183 bbl gel water and 1637 Mscf N2 @ 50 bpm. Production-Interval A Oil Gravity Test Date Test Oil Bbl Gas Gravity Production Method Gas Water MCF вы Corr. API 9/27/2012 9/30/2012 0 123 Choke Size Gas MCF Tbg. Press Gas Oil Ratio Well Status вы 100 psi 368 Producing 28a. Production-Interval B Water Bbl Oil Gravity Corr. API Date First Test Date Gas MCF Gas Gravity Production Method Produced 24 Hr Rate Choke Size Water Bbl ОіІ ВЫ Well Status Tbg. Press Gas MCF Gas Oil Ratio Csg Press. ACCEPTED FOR RECORD Flug. SI

* See instructions and spaces for additional data on page 2)

Depth Interval

OCT 1 5 2012

Amount and Type of Material

		erval C											
Date First Produced	Test Date	Н	lours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method			
TOMICA		,		rioduction	ŀ	IVICI	1501	Con Art					
Choke Size	Tbg Pres	s C	Sg Press	24 Hr. Rate	atc Oil Bbl	Gas	Water	Gas. Oil Ratio	Well Status				
	Flwg.					MCF	ВЫ						
	Si								_i				
	ction- Int						<u>,</u>				· · · · · · · · · · · · · · · · · · ·		
Date First Produced	Test Date	H	lours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method			
Hoduca				1100000101		IMICI	1501	Coll. Ar i					
Choke Size	Tbg. Pres	s C	Sg Press	24 Hr Rate	Ол Вы	Gas	Water	Gas: Oil Ratio	Well Status				
	Flwg. SI	j		_		MCF	Bbl						
					<u> </u>		L	l					
29. Dispositi					,								
Gas sold wi					completion								
-	•	,	s Zones (include Aquifers): 31. Formation (Log) Markers:										
	Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries												
			, g u										
Forma	ntion.	Ton	D-44-	_	D		anta Eta		N		Top		
roma	ation	Тор	Botton	^m	Descrip	tions Cont	ents, Etc.		Name		Measured Depth		
Mesa Verde		4408'	4740'	Sand	stone/Shal	е		Menefee	;		4796'		
Cliffhouse		4740'	4796'	Sand	stone			Point Lo	okout		5432'		
Menefee		4796'	5294'	1	stone/Shal		7209'						
Point Looko	surf	4796' 5294' Sandstone/Shale Greenhorn Dakota									7291'		
Base Point L		į.	3432	Sandstone							1231		
Top Manc		1	(456)	Chal	Shale/Sandstone								
•	208	5432'	6456'	1									
Gallup		6456'	7209'		Sandstone Limestone								
Greenhorn		7209'	7266'	1									
Graneros		7266'	7291'	Sand									
Dakota		7291'	į	Sand	stone			ŀ			ļ		
			ŀ										
		1	ı										
32. Additiona	al remark	s (include	plugging	procedure)):								
32. Additiona	al remark	s (include	plugging	procedure)):						•		
32. Additiona	al remark	s (include	e plugging	procedure)):								
32. Additiona	al remark	s (include	plugging	procedure)	i:								
32. Additions	al remark	s (include	plugging	procedure)	r:								
32. Additiona	al remark	s (include	e plugging	procedure)):								
32. Addition	al remark	s (include	plugging	procedure	r.								
						in the ann	consiste hove						
33. Indicate v	which ite	ms have b	een attach	ed by plac	ing a check		-						
	which ite	ms have b	een attach	ed by plac	ing a check		-		eport	X Directional Su	rvey		
33. Indicate v	which ite	ms have b	een attach	ed by plac	ing a check		Leport		eport	X Directional Sur	rvey		
33. Indicate v X Electrica Sundry N	which ite	ms have b	een attach	ed by plac	ing a check	Geologic R	Leport vsis	DST R					
33. Indicate v X Electrica Sundry N	which ite	ms have b	een attach	ed by plac	ing a check	Geologic R	Leport vsis	DST R		X Directional Suitached instructions)			
33. Indicate v X Electrica Sundry N	which ite	ms have b	een attach	ed by plac	ing a check	Geologic R	Leport vsis	DST R					
33. Indicate v X Electrica Sundry N	which ite al/ Mechanic Notice for ph ertify that the	ms have b	neen attach Il set required) ement verificat ng and attach	ed by plac	ing a check	Geologic R	rsis ect as determi	DST R Other	ole records (see at	tached instructions)			
33. Indicate of X Electrical Sundry N 34. I hereby ce	which ite al/ Mechanic Notice for ph ertify that the	ms have b al Logs (I ful ugging and or the foregoin	neen attach Il set required) ement verificat ng and attach	ed by plac	ing a check	Geologic R	rsis ect as determi	DST R	ole records (see at	tached instructions)			
33. Indicate v X Electrica Sundry N 34. I hereby ce	which ite al/ Mechanic Notice for ph ertify that the	ms have b al Logs (I ful ugging and or the foregoin	neen attach Il set required) ement verificat ng and attach	ed by plac	ing a check	Geologic R	ect as determi	Other Other ned from all available Associate R	ole records (see at	tached instructions)			
33. Indicate v X Electrica Sundry N 34. I hereby ce Name (plea	which ite	ms have b al Logs (1 ful ugging and co he foregoin Pamela	peen attach Il set required) ement verificat ag and attacl	ed by plac	ing a check	Geologic R Core Analy ete and corr	rect as determinent of the control o	Other other ned from all available Associate R 10/15/2012	ole records (see at	tached instructions)			
33. Indicate v X Electrica Sundry N 34. I hereby ce Name (plea	which ite	ms have b al Logs (I ful ugging and co he foregoin Pamela	peen attach Il set required) concet verificat ag and attach Fry	ed by plac	ing a check	Geologic R Core Analy ete and corr	rect as determinent of the control o	Other other ned from all available Associate R 10/15/2012	ole records (see at	tached instructions)			

		c c					ML	٧	ı gr	\sim				
Date First	Test Date		Hours Tested	Test	Он вы	Gas	Water		Gravity	Gas Gravity	Production Method			
Produced	1			Production		MCF	вы	Con	r. API	1				
Choke Size	Tbg. Press	<u> </u>	Csg Press.	24 Hr Rate	Oil Bbl	Gas	Water	Gas	Oil Ratio	Well Status				
	Flug		Ĭ	1 .		MCF	вы			į				
	SI				<u> </u>									
28c Produc	tion- Inte		Hours Tested	Test	Oil Bbl	Gas	Water	loui	Gravity	Gas Gravity	Production Method			
Produced	1		TIOUIS TESSEG	Production	0" 50	MCF	ВЫ		API	Cas Glarky				
					<u> </u>					<u> </u>				
Choke Size	Tog. Press Flug	•	Cag Press	24 Hr Rate	Oil Bbi	Gas MCF	Water Bbl	Gas	Oil Ratio	Well Status	1 Status			
	SI				•			-						
29. Dispositio	n of Gas	(Sold, 1	ised for fue	l, vented, e	e(c.)									
Gas sold with	h "Test /	Allowab	le" C-104 u	sing green	completion	ı								
30. Summary	of Porou	ıs Zones	(include A	quifers):					31. Forn	nation (Log) Ma	rkers:			
					intervals and all and recoveries.	dall-stem test	ts, including deptl	interval						
				<u> </u>								Тор		
Format	tion	Тор	Bott	om	Descri	options Contents, Etc. Name					Measured Depth			
Mesa Verde		4408'	4740'	Sano	Istone/Sha	le			Menefee			4796'		
Cliffhouse		4740	4796'	Sand	istone				Point Lo	okout	5432'			
Menefee		4796' 5294' Sandstone/Shale Greenhorn							m		7209'			
Point Lookou	ıt	5294'	5432'	Sand	Sandstone Dakota _.						7291'			
Base Point Lo	ookout/		İ						1					
Top Manco	os	5432'	6456'	Shal	e/Sandstor	ie						Ì		
Gallup		6456'	7209'	Sand	istone						p	CVD OCT 18'12		
Greenhorn		7209'	7266'	Lim	estone									
Graneros	į	7266'	7291'	Sand	istone						9	ML CONS. DIV.		
Dakota		7291'		Sand	dstone				ĺ			DIST. 3		
				- 1										
				- 1										
				I								\		
			te plugging	•	-									
The following	g list co	ntains s	shallow fo	rmation t	op picks fi	om the w	ell logs of t	he sub	ject well	based on corre	clations to nearb	y well control.		
Ojam ·		2293'	2688'		Lew	is Shale	314	4'	3965'					
Kirtland		2688'	2894'		Cha	rca Sand	396	5'						
Fruitland		2894'	3061'											
Pictured Cliff	fs	3061'	3144'											
33. Indicate w					ing a check	_ ``	•	es:			rJ			
X Electrical/	Mechanica	d Logs (i f	uli set required)	Ļ	Geologie	Report		DST R	cport '	X Directional Sur	ney		
			ocment verifica			Core Anal			Other					
34. I hereby cert	tify that th	e forego	ing and attac	hed inform	ation is comp	lete and cor	rect as determi	ned fro	m all availal	ole records (see at	tached instructions)	•		
Name (pleas	ic print)	Bart T	revino				Tel	te <u>Re</u>	gulatory	Analyst				
Signature			2				Da	te <u>10</u>	/15/2012					
Title 18 U.S.C. Sections as to				1212, make it	a come for any	person knowi	ngly and willfully	to make	to any departm	nent or agency of the	United States any false,	ficutious or fraudulent statements or		
						.,/////						(Foun 3160-4, page 2)		

•:

(April 2004)	•	DE	EPARTMI	ENT OF	THE IN	TENIOR TENIENTS	2012					OMB NO. 1004-01		
WE	LL COMP							OG		5.		NATION AND S		
						ınaton Fie				1	Jica	rilla Contrac	et 155	
la Type of Well	Oti W	Vell X G	ias Well	Dry B		of Land M				6.	INDIAN ALLC	OTTEE OR TRIBE	ENAME	
b. Type of Compl	etion X	New Well	Workover		Deepen	Plug Back	٠ [Diff. Resvr	7.	Jican Unit agree	rilla Apache MENT	Tribe	
		Other				·								
2. Name of Operate	or									+-	FARM OR LE	ACCNANCE		
•	erating, L.L.C	. .										COntrollia Apactic 1	-	
3. Address					3	a. Phone No (inci		•		9.	API WELL NO			
1001 Fannin Street Ste. 800, Houston, Tx 77002 713-495-1563 Location of Well (Report location clearly and in accordance with Federal requirements)*). FIELD NAM	30 - 039-2999	15-0061	
At surface	(nepor ticanos es									7 "		Basin Dako	ta	
THE SHAPE		760' FNL	& 2570' FV	VL, Sec 3	0 T26N R	105W (UL C)				SEC T, R, M R AREA	, OR BLOCK AN		
At top prod Interval	t top prod Interval reported below										COUNTY		6N, R05W	
At total depth			90	me (verti	cal well)									
At total ucpin				ine (verti	cai weii)						Rio A	rriba	NM	
14. Date Spudded	15.	Date T.D Reac	hed	16	-	icted 08/28/2012				17	ELEVATION	S (DF, RKB, RT,	GR, ctc.)*	
(11010	012		E /2012		Г	D&A x	Ready to P	rod.			/70	71 (1 (7)	いとロ	
6/12/2 18 Total Depth	MD 1	7538'	5/2012 19 Plug back	T D.:	MD	753	3'	2	0 Depth B	ridge Plug		7' GL, 6720	U AD	
	TVD	7538'			TVD	753								
²¹ Type E	lectric & other	(ubmit a cop CBL/GR/C /NEU Trin	c /)			22.	. Was we	ll cored? ST run?	X No		(Submit analysis) (Submit report)	
									Directio	nal Survey	no No	X Yes	(Submit copy)	
	and Liner Reco													
Hole Size 12 1/4"	Size/ Grade 9 5/8" J-55	Wt. (#/ft.)) Top	(MD)	Bottom(MD) 510'	Stage Cemen	ter Depth		of Sks & Type 8 sx Type		Sturry Vol. (Bbl) 58.95 bbl	Surface (ci		
8 3/4"	7" J-55	23#	0		3265'									
6 1/4"	4 1/2" N-80	11.6#	0		7538'			31	0 sx Туре	111 :	112.06 bbl	3486' CB		
	 	 		 }-		 -						OIL CU		
		 		 +		+						TOLL YU		
4 Tubing	Record													
Size	Depth Set (MI	D) Packet	Depth (MD)	Size	D	cpth Set (MD)	Packer I)cpth	(MD)	Size	Dep	pth Set (MD)	Packer Depth (MD)	
2 3/8"	7478'			L			L				l			
5. Produc	ing Intervals		Тор	P-m-	26	Perforation		_						
L)	Pormation Dakota		7291'	Botton	<u> </u>	Perforated Int 7294' - 75		+	0.40'	-+	No of Holes		Perf. Status n, producing	
))								+				l GP-		
.)								\Box		\Box				
D)				l						L				
	acture Treatme	ent, Cement S	squeeze, Etc				Amount	nd Tur	pe of Materia					
7294' - 7320'	opin micrviii	acie	dize w/17.9	bbls 15% F	ICL, frac v	v/68102# 20/4					kwater			
7429' - 7520'						v/113000# 20/								
8. Produc	tion- Interval A													
Date First	Test Date	Hours Tested	Test	Oil Bbl	Gas	Water	Oil Gravity		Gas G	ravity	Production M	ethod		
roduced		-	Production		MCF	Bbi	Cort. API							
10/1/2012	10/8/2012	24	L	29	289	33					Flowing			
hoke Size	Tbg. Press Flwg.	Csg Press SI	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas. Oil R	tio	Well S	Status	-			
48/64	150 psı	450 psi	-	29	289	33	<u></u>			Produc	ing			
28a Produc Date First	tion- Interval B Test Date	Hours Tested	Test	Оіі Вы	Ic.	lw-re-	loac		IG C		In. 4			
Produced	I Can Date	riours i ested	Production	On 1001	Gas MCF	Water Bbi	Oil Gravity Corr. API		Gas Gr	iavity	Production M			
Choke Size	Tbg. Press	Csg Press.	24 Hr. Rate	Oil Bbl	Gas	Water	Gas Oil R	ntic	Well S	Stotus	ــــــــــــــــــــــــــــــــــــــ	ACCE	TED/FOR REGO	
	L	1 1633.	- · · · · · · · · · · · · · · · · · · ·	1 201	1000	1	المس مسال	-40	1 4613					

FORM 3160-4

NMOCD_{(V}

OCT 16 2012

FARMINGTON FIELD OFFICE BY_TL_Salves_

Production Interval D Date First Test Date Hours Tested Test Production Oil Bb1 Gas McF Bb1 Corr. API Gas Gravity Production Method Production Oil Bb1 Gas McF Bb1 Corr. API Gas Gravity Production Method Order of the production Oil Bb1 Gas Water Gas Oil Ratio Well Status	Date First T Produced	est Date	Hour	rs Tested Te	oduction	Oil Bbl	Gas MCF	Water Bbl		Gravsty . API	Gas Gravity	Production Method	
Production Test T			Csg	Press. 24	Hr Rate	Oil Bbl			Gas	Oil Ratio	Well Status	i	<u> </u>
Production Test T	S Productie	n- Interval I	<u>, </u>		→	<u> </u>	<u> </u>				J	 _	
Close Size Tig. Press Cig. Press 24 fir. Rate Cis Bald Cis Must MCF Bald Cis State Cis	Date First T					Oil Bbl					Gas Gravity	Production Method	
29. Disposition of Gas (Sold, used for fuel, verticed, etc.) Cas sold with "Test Allowable" C-104 using green completion Summary of Porous Zones (include Aquifers). Show all important zones of poemic and contexts thereof. Carel cinervals and all-different tests, including depth interval restored, carelines used, time tool open, flowing and data-in-pressures and recoveries restored, carelines used, time tool open, flowing and data-in-pressures and recoveries restored, carelines used, time tool open, flowing and data-in-pressures and recoveries restored. Point Lookout Point					oduction	oduction							
Gas sold with "Test Allowable" C-104 using green completion 30. Summary of Porous Zones (include Aquifers): Show all important zone of poronis que disch-id-pressures and set distil-stent tests, including depth interval tests, cachinius used, time tool open, flowing and shelf-id-pressures and recoveries Formation Top Bottom Descriptions Contents, Etc. Name Top Measured Dr. Mesa Verde 4408' 4740' Sandstone/Shale Cliffhouse 4740' 4796' Sandstone Bottom Point Lookout 5432' Menefece 4796' 5294' Sandstone/Shale Greenhorn 7209' Point Lookout 5294' 5432' Sandstone/Shale Greenhorn 7209' Dakota 7291' Top Mancos 5432' 6456' Shale/Sandstone Gallup 6456' 7209' Sandstone Greenhorn 7209' 7266' Limestone Graneros 7266' 7291' Sandstone 33. Indicate which stems have been attached by placing a check in the appropriate boxes:		"		Press 24	Hr. Rate	ОіІ ВЫ			Gas	Oil Ratio	Well Status		_
30. Summary of Porous Zones (include Aquifers): Show all important some of poemicy and contacts thereof. Cored interval and all drill-stem tests, including depth interval incidences and interval and incidences and incored some and recovering. Formation Top Bottom Descriptions Contents, Etc. Name Top Measured De Messa Verde 4408° 4740° 4796° Sandstone/Shale Menefee 4796° Sandstone Point Lookout 5432° Menefee 4796° Sandstone Point Lookout 5294° 5432° Sandstone Dakota 7229° Dakota 72	•	•			•	,							
Show all important zeros of porcety and consists thereof Cored intervals and all drill-steam teats, including depth interval teated, cathlier used, claim for large and shade in presences and recoveries Formation Top Bottom Descriptions Contents, Etc. Name Top Measured Dx. Menefee 4796' Cliffhouse 4740' 4796' Sandstone Cliffhouse 4796' 5294' Sandstone Cliffhouse A796' A799' A796' A790' A790						ompletion				31 Form	nation (Log) Me	rkers:	
Formation Top Bottom Descriptions Contents, Etc. Name Top Measured Dx Measured Dx Measured Dx Menefec 4408" 4740" Sandstone/Shale Menefec 4796' Sandstone Point Lookout 5432' Sandstone Sandstone Dakota 7291' Sandstone Sandst	Show all imports	nt zones of poros	ity and	contents there	of: Cored in		drill-stem tests	, including dept	h interval	or. Poin	iation (Log) ivia	ureis.	
Mesa Verde 4408' 4740' Sandstone/Shale Menefee 4796' Sandstone/Shale Point Lookout 5432' Sandstone Point Lookout 5294' 5432' Sandstone Dakota 7291' Base Point Lookout 5294' 5432' Sandstone Dakota 7291' Dakota 7291' Sandstone Sandstone Sandstone Sandstone Dakota 7291' Sandstone Sandston	tested, cushion us	ed, time tool ope	ı, flowir	ng and shut-in	pressures a	nd recoveries							Ton
Mesa Verde	Formatio	on T	Bottom Descriptions Contents, Etc. Name										
Cliffhouse 4740' 4796' 5294' Sandstone Greenhorn 7209' Point Lookout 5432' Sandstone Dakota 7209' Point Lookout 5294' 5432' Sandstone Dakota 7291' Sandstone Gallup 6456' 7209' 7266' Limestone Granteros 7266' 7291' Sandstone Greenhorn 7209' 7266' Sandstone Granteros 7266' 7291' Sandstone Sandstone Sandstone Gallup 6456' 7291' Sandstone Greenhorn 7209' 7266' Sandstone Granteros 7266' 7291' Sandstone Sands	Mesa Verde	4408	,	4740'	Sands	tone/Shal	e			Menefee			
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or appears of the United States any folse first ficus or from the first in the section of the Company of the United States and follows the first ficus or from the first in the section of the Company of the United States and follows the first ficus or from the first in the first firs	X Electrical/ M Sundry Not 34. I hereby certif	dechanical Logs of the fore that the fore	nd ceme	ant verification		ion is compl		ect as determ	tle As	sociate R		1	*
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29. Dispositio	•				•									
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Title 18 U.S.C. Sector	on 1001 and Tule	: 43 U.S	C. Section I	212. make it s	crime for any o	erson knowing	dy and willfully to	o make s	to any departme	ent or agency of the	United States any false	fictitious or fraudulent statements or		
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(Fonn 3160-4, page 2)