

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR RI

SEP 28 2012

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

EFAILIMENT OF THE INTERIOR		
JREAU OF LAND MANAGEMENT	minaton Field Offic	5. Lease Serial No. NM NM 109386

BUKEAU OF LAND MA	Fam	nington Field O	MI NM 109386		
SUNDRY NOTICES AND REI Do not use this form for proposals			ge 6. If Indian, Allottee o	r Tribe Name	
abandoned well. Use Form 3160-3			,		
SUBMIT IN TRIPLICATE – Of	ner instructions on pag	ne 2	7. If Unit of CA/Agree	ement, Name and/or No.	
1 Type of Well		.			
Oil Well Gas Well Other			8. Well Name and No. Lybrook A03-2206 0	91H	
2 Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-043-21130		
3a. Address 370 17th Street, Suite 1700	3b Phone No. (incl.	ude area code)	10. Field and Pool or I	Exploratory Area	
Denver, CO 80202	00 80202 720-876-3437		· · · ·	Wildcat Gallup 11 Country or Parish, State	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 827' FNL and 432' FEL Section 3, T22N, R6W BHL: 827' FNL and 330' FWL Section 3, T22N, R6W			Sandoval, New Mexico		
12 CHECK THE APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF NO	TICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF A	CTION		
Notice of Intent Acidize	Deepen	=	roduction (Start/Resume)	Water Shut-Off	
Alter Casing	Fracture Ti	=	eclamation	Well Integrity ✓ Other Casing/Cement Job	
Subsequent Report Change Plans	☐ New Const☐ Plug and A	= =	tecomplete Temporarily Abandon	Other Casing/Comon Cos	
Final Abandonment Notice Convert to Injection	_ `	_	Vater Disposal		
the proposal is to deepen directionally or recomplete horizon Attach the Bond under which the work will be performed or following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices mudetermined that the site is ready for final inspection.) Well spudded 9/19/12. Set surface casing string 9/20/12. Gelled freshwater system Hole diameter: 12.25", casing diameter: 9.625", casing weig 508'TVD/MD. On 9/20/12 pumped 208 sacks of Type III Cement + 1% Casurface. WOC 8 hours for surface casing. Float collar at 464'. TOC at surface and BOC at 508'. Tested BOP on 9/21/12 to 3000psi for 30 minutes. No pres Started drilling out cement at 453'TVD/MD on 9/21/12.	provide the Bond No or ration results in a multiplies be filed only after all in. ght and grade 36ppf J aCl2 + 0.25# Cello Fla	n file with BLM/BIA le completion or reco requirements, includ	Required subsequent reports leave to the subsequent reports le	orts must be filed within 30 days, a Form 3160-4 must be filed once completed and the operator has C. Casing set from surface to 1.38 cuft/sk. 10 bbls circ to pressure drop.	
				ACCEPTED FOR RECORD	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Amanda Cavoto	Title	e Engineering Tec		OCT 0 9 2012	
Signature (manda Carde)	Date	09/27/12		FAHIMINGTON MELD OFFICE BY_TL_Salves	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		OIL CONS. DIV.	
Conditions of approval, if any, are attached Approval of this notice of that the applicant holds legal or equitable title to those rights in the su				DIST. 3	

entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.